

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

27 SEP 15 PM 3:17

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078987

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

Canyon Largo Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Canyon Largo U #197

9. API Well No.

30-039-20704

4. Location of Well, Footage, Sec., T, R, M

1620' FNL, 1560' FEL, Sec. 34, T-25-N, R-7-W, NMPM

10. Field and Pool

Ballard Pict. Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

(Verbal approval to plug and abandon from Wayne Townsend, BLM 9-12-97)

RECEIVED
SEP 18 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Wayne Townsend* (KM3) Title Regulatory Administrator Date 9/12/97

(This space for Federal or State Office use)

APPROVED BY TS/Duane W. Spencer

Title

Date

SEP 16 1997

CONDITION OF APPROVAL, if any:

NMOCD

PLUG & ABANDONMENT PROCEDURE

9-12-97

Canyon Largo Unit No. 197
Ballard Pictured Cliffs
DPNO 44286A
1620' FNL and 1560' FEL, Section 34, T-25-N, R-7-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. RIH with 1-1/4" IJ tubing to top of sand plug at 2434'. Circulate out sand with water to 2542' (top of PC).
2. **Plug #1 (Pictured Cliffs top, Fruitland top, Kirtland top and Ojo Alamo top 2542' - 1847')**: This plug will be pumped in two steps to prevent sticking the 1-1/4" tubing. From 2542', mix and pump 14 sxs of class B cement to spot a plug from 2542' to 2034'. Pull up to 2034' and pump another 7 sxs of class B cement to bring the plug up to 1847. Pull up above plug and reverse circulate to clean tubulars. WOC and tag plug. POOH with tubing.
3. **Plug #2 (Nacimiento top, Surface to 407')**: Establish circulation with water down 2-7/8" casing, through the casing holes at 407'-422' and out bradenhead valve. Mix and pump 184 sxs of class B cement so as to circulate cement to surface.
4. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

 9/12/97
Operations Engineer

Approval:

 9/12/97
Drilling Superintendent