

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078879

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for each proposal.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 193	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1600'S, 1710'W		10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs	
11. PERMIT NO.		11. SEC., T., R., N., OR B.M. AND SURVEY OR AREA Sec. 24, T-25-N, R-7-W NMPM	
15. ELEVATIONS (Show whether DE, RT, CR, etc.) 6886'GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SEAL-OFF OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-2-73 Tested surface casing, held 600#/30 minutes.

8-4-73 TD 2796'. Ran 90 joints 2 7/8", 6.4#, J-55 production casing, 2786' set at 2796'. Baffle set at 2786'. Cemented with 291 cu.ft. cement. WOC 18 hours. Top of cement at 1500'.

10-17-73 Tested casing to 4000#-OK. PBTD 2786'. Perf'd 2676-92', 2704-12' and 2752-64' with 16 shots per zone. Frac'd with 35,000# 10/20 sand and 35,850 gallons treated water. Dropped two sets of 16 balls each. Balled off, no flush.



18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

Drilling Clerk

October 22, 1973

(This space for Federal or State agency use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: