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El Paso NaturalGas Company									
Address									
	PO Box 990), Fai	rmi.	ngto	n, N	M 8	740		
	Reason(s) for filing	(Check)	proper	box					
	New Well	[X]			С	hange ii	TI		
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EW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND ZATION TO TRANSPORT OIL AND NATURAL GAS 1 Other (Please explain) ansporter of: Dry Gas Condensate Gas ol Name, Including Formation Kind of Lease Lease No. State (Federal pr Fee 078879 Ballard Pictured Cliffs 1710 Feet From The West he South Line and 7W Rio Arriba 25N NMPM, County Range ND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil PO Box 990, Farmington, NM 87401 El Paso Natural Gas Company e of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🔀 PO Box 990, Farmington, NM 87401 Is gas actually connected? When Twp. Unit If well produces of, or liquids, give location of tanks. 24 | 25N | 7W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Plug Back Workover Oil Well Designate Type of Completion -(X)X X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudced 2796' 2786' 10-30-73 7-29-73 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) tubingless Pictured Cliffs 2676 6886'GL Depth Casing Shoe Perforations 2796' 2676-92', 2704-12' and 2752-64' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 106 cu. ft. 130 12 1/4" 8 5/8" 7 7/8" & 6 3/4" 2 7/8" 291 cu.ft. 2796<u>'</u> tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pu Date of Test Date First New Ot. Run To Tanks Casing Pressure Tubing Pressure Length of Test O COMCI Water - Bble. Oil-Bbls. Actual Pred, During Test NOV OIL CON DISI GAS WELL Garrity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hrs. 2734 Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Mathed (pitot, back pr.) 3/4" 354 tubingless Calc. AOF OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.

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<i>X</i>	(Signate	

<u>Drilling Clerk</u>

November 9, 1973

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

APPROVED NOV 9 1973

TITLE SUPERVISOR DIST.

By Original Signed by Emery C. Arnold.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.