HO. OF COPICS ATT	IVED	[
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G. S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
i.	OPERATOR PROBATION OF FICE Operator				
	El Paso Natural G	as Company	**************************************		
	PO Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	Now Well	Change in Transporter of: Oil Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas Condens	声 】		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.	
	Lease Name Canyon Largo Un	Well No. Pool Name, Inc. balli, For	ctured Cliffs State, Federal &	at 070000	
	Location		850 Foot From Th	East	
	Unit Letter P; 80	Feet From The South Line	andPeet Float In		
	Line of Section 14 Tow	mship 25N Range 7	W , NMPM, Rio	Arriba County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	<u> </u>		
	Name of Authorized Transporter of Cil	or Condensate X	PO Rox 990. Fat	rmington, NM 87401	
	El Paso Natural (Jas Company Singhead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent)	
	El Paso Natural (Gas Company Tunit Sec. Twp. P.ge.	PO Box 990, Falls gas actually connected? When	rmington, NM 87401	
	If well produces oil or liquids, give location of tanks.	P 14 25N 7W			
		th that from any other lease or pool, g			
IV.	Designate Type of Completic	. (Y) ' !	1	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	10-8-73	11-26-73 Name of Producing Formation	2705' Top &1/Gas Pay	2695'	
	Elevations (DF, RKB, RT, GR, etc.) 6751'GL	Pic. Cliffs		tubingless	
	Perforations 2590-2604' and 2	666-2682'		Depth Casing Shoo 2705'	
	2590-2004 and 2	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 128'	sacks cement 107 cu.ft.	
	12 1/4'' 7 7/8'' & 6 3/4''	8 5/8" 2 7/8"	2705'	269 cu.ft.	
		tubingless			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OH, WELL. Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	,	Gae-NCF DEC -5 1973	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OIL CON COM	
	-			DIST. 3	
	GAS WELL Actual Frod, Test-MCF/D Length of Test		Bbls. Conder.sate/MMCF	Gravity of Condensate	
	Actual Frod, Tests MCF/D	3 hrs.			
	Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) tubingles	Casing Pressure (Shut-in) S 555	Choke Size 3/4"	
% 7 #	CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION		
			APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Ciancl For A D. For Toulete			
	TITLE This form is to be filed in compliance with RULE If this is a request for allowable for a newly drille		PETROLEUM AUGINAUR JUST 87 3		
			able for a newly drilled or despended		
	(Signature) Drilling Clerk well, this form must be accompanied by a tabulation that the second solution is the second solution of this form must be filled out companied.			Dauca Milli More	
Diffing Cook			All sections of this form must be filled out completely for allow-		

November 30, 1973

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.