UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		-	
Sundry Not:	ices and Reports on Wells		
1. Type of Well GAS	Ü	5./ 6.	Lease Number SF-078880 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL		8.	Canyon Largo Unit Well Name & Number
3. Address & Phone No. of Operation PO Box 4289, Farmington, NM		9.	Canyon Largo U #190 API Well No. 30-039-20715
4. Location of Well, Footage, Se 300'FSL, 850'FEL, Sec.14, T-3			 Field and Pool Ballard Pictured Cliff County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE,	REPORT, OTHER	R DATA
Type of Submission _X_ Notice of Intent Subsequent Report Final Abandonment	Recompletion	Change of Pi New Construction Non-Routine Water Shut	ction Fracturing off
13. Describe Proposed or Comp.	leted Operations	7	
It is intended to plug and wellbore diagr		l according t	to the attached procedur
			SEP 2 2 mg.
			OM, CORL 1990.
14. I hereby certify that the Signed May Malhuel	foregoing is true and co.		or Date 9/12/95
(This space for Federal or State APPROVED BY	e Office use) Title	Date	
CONDITION OF APPROVAL, if any:		A	PPROVED

PLUG & ABANDONMENT PROCEDURE

9/1/95

Canyon Largo Unit #190
Ballard Pictured Cliffs
SE Section 14, T-25-N, R-07-W
Rio Arriba, New Mexico
Longitude/Latitude: 107.537140 - 36.394867

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Install cementing valve. Open bradenhead valve. Establish rate down 2-7/8" casing with 30 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump eleven 7/8" RCN balls (total of 32 perforations) in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water and there is not a casing leak. If bradenhead flows water or there are other indications of a casing leak, then use 1-1/4" tubing to plug well.
- 4. Plug #1 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 2682' to 1400'): Establish rate into perforations with water. Mix and pump 43 sx Class B cement (20% excess) and bullhead down 2-7/8" casing from surface; displace inside casing with water to 1400' to cover Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops. Shut in Pictured Cliffs casing valve and WOC. RIH with wireline gauge ring and tap top of cement. Pressure test casing to 500#.
- 5. Plug #2 (Nacimiento to Surface): Perforate 2 holes @ 279'. Establish circulation out bradenhead valve. Mix approximately 80 sx class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well. WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

	Operations Engineer	
Approva	nl:	
	Production Superintend	lent

Recommended: Kastanfield

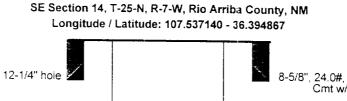
Canyon Largo Unit #190

CURRENT

Ballard Pictured Cliffs

Today's Date: 9/1/95 Spud: 10/8/73 Completed: 11/26/73 Elevation: GL 6751' KB 6762'

Nacimiento @ 229'



PBTD 2695'

TD 2705'

8-5/8", 24.0#, J-55, Csg set @ 128', Cmt w/90 sx (Circulated to Surface)

Changed Drill Bit from 7-7/8" to 6-3/4" @ 1070'

TOC @ 1600' (TS)

Ojo Alamo @ 1880'

7-7/8" hole

6-3/4" hole

Kirtland @ 2009'

Fruitland @ 2370'

Pictured Cliffs @ 2578'

Pictured Cliffs Perforations: 2590' - 2682', Total 32 holes

2-7/8", 6.4#, J-55, 10rd, Csg set @ 2705', Cmt w/130 sx (Baffle set @ 2695')

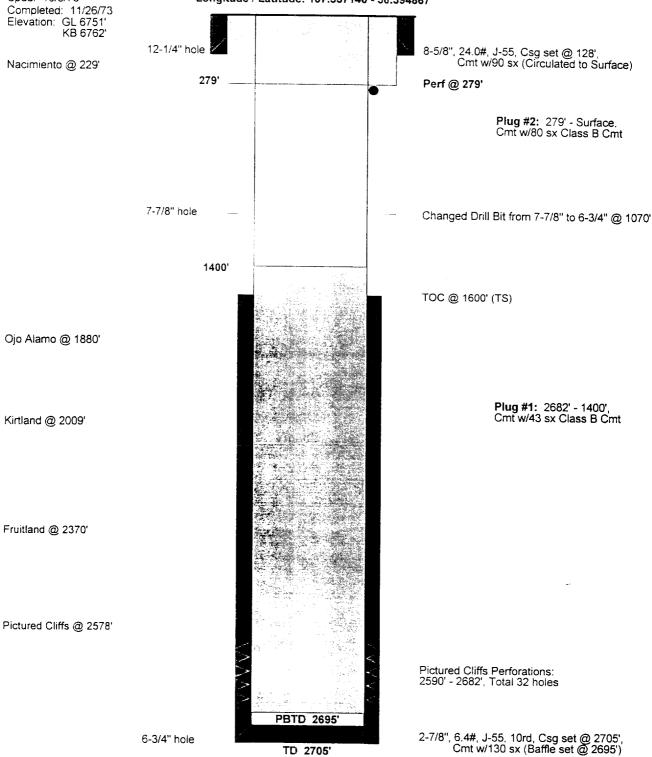
Canyon Largo Unit #190

PROPOSED

Ballard Pictured Cliffs

Today's Date: 9/1/95 Spud: 10/8/73

SE Section 14, T-25-N, R-7-W, Rio Arriba County, NM Longitude / Latitude: 107.537140 - 36.394867



TD 2705'