

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-101424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078878

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

810'N, 1150'E

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

194

10. FIELD AND TOGETHER, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA

Sec. 25, T-25-N, R-7-W
NMPM

14. PERMIT NO.

15. ELEVATION (Show whether DE, HT, GR, etc.)

6802'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

FULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PLANNED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

10-9-73 Tested surface casing, held 600#/30 minutes.

10-11-73 TD 2734'. Ran 85 joints 2 7/8", 6.4#, J-55 production casing, 2724' set at 2734'. Baffle set at 2724'. Cemented with 341 cu. ft. cement. WOC 18 hours. Top of cement at 1200'.

10-17-73 Tested casing to 4000#-OK. PBTD 2724'. Perf'd 2594-2614' and 2662-72' with 20 shots per zone. Frac'd with 36,000# 10/20 sand and 32,000 gallons treated water. Dropped one set of 20 balls each. Flushed with 650 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

October 22, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side