Form 9-331
(May 1963)

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

**5. LEASE DESIGNATION AND SERIAL NO.**
SF 078987

# SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

**1.**
OIL WELL ☐   GAS WELL ☒   OTHER

**2. NAME OF OPERATOR**
El Paso Natural Gas Company

**3. ADDRESS OF OPERATOR**
PO Box 990, Farmington, NM 87401

**4. LOCATION OF WELL** (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface     1730'N, 890'W

**7. UNIT AGREEMENT NAME**
Canyon Largo Unit

**8. FARM OR LEASE NAME**
Canyon Largo Unit

**9. WELL NO.**
200

**10. FIELD AND POOL, OR WILDCAT**
Ballard Pictured Cliffs

**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA**
Sec. 35, T-25-N, R-7-W NMPM

**14. PERMIT NO.**

**15. ELEVATIONS** (Show whether DF, RT, GR, etc.)
6862'GL

**12. COUNTY OR PARISH**
Rio Arriba

**13. STATE**
NM

**16.**

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| TEST WATER SHUT-OFF ☐ | PULL OR ALTER CASING ☐ |
| FRACTURE TREAT ☐ | MULTIPLE COMPLETE ☐ |
| SHOOT OR ACIDIZE ☐ | ABANDON* ☐ |
| REPAIR WELL ☐ | CHANGE PLANS ☐ |
| (Other) | |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| WATER SHUT-OFF ☒ | REPAIRING WELL ☐ |
| FRACTURE TREATMENT ☒ | ALTERING CASING ☐ |
| SHOOTING OR ACIDIZING ☐ | ABANDONMENT* ☐ |
| (Other) | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-13-73     Tested surface casing, held 600#/30 minutes.

8-15-73     TD 2614'. Ran 84 joints 2 7/8", 6.4#, J-55 production casing, 2604'
            set at 2614'. Baffle set at 2603'. Cemented with 251 cu. ft. cement.
            WOC 18 hours. Top of cement at 1500'.

9-26-73     PBTD 2603'. Tested casing to 4000#-OK. Perf'd 2522-46' and 2560-76'
            with 26 shots per zone. Frac'd with 40,000# 10/20 sand and 40,000 gallons
            treated water. Dropped one set of 26 balls. Flushed with 640 gallons water.

RECEIVED
OCT 4 1973
U. S. GEOLOGICAL SURVEY

RECEIVED
OCT 5 1973
OIL CON. COM.
DIST. 3

**18. I hereby certify that the foregoing is true and correct**

SIGNED _____   TITLE Drilling Clerk   DATE October 2, 1973

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side