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DISTRIBUTION			
SANTA FE		T	
FILE		1	U
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		<u>l′</u>	l

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE THANSPORTER GAS /	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C Effective 1-1-65			
1.	OPERATOR / / PRORATION OFFICE							
	El Paso Natural Gas	Company						
	PO Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Comer () rease	esplain				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	ate					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, including Fo	rmation	Kind of Lease	Lease :			
	Canyon Largo Unit	200 Ballard Pictur	ced Cliffs	State (Federal) or Fe	sF 078987			
	1 ==	730 Feet From The North Line	and 890	Feet From The				
	Line of Section 35 Town	ship 25N Hange	7W , ммрм		Rio Arriba			
IXI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Mainter of Authorized Transporter of Cil							
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which ap			o which approved cor	by of this form is to be sent!			
	El Paso Natural Ga	S Company Unit Sec. Twp. P.ge.	PO Box 990, Farmington, NM					
	give location of tanks. If this production is commingled with	E 35 25N 7W	vive commingling order	number:	And the second s			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back Same Resty. Diff. 1			
	Designate Type of Completion	1 - (X) X Date Compi. Ready to Prod.	X Total Depth	P.B.	T.D.			
	Date Spudded 8-3-73	10-15-73	2614'		2603'			
	Elevations (DF, RKB, RT, GR, etc.) 6862 ^t GL	Nume of Froducing Formation Pictured Clif	Top OX/Gas Pay fs 2520'		tubingless			
	2522-2546' and 2560-76' 2614'							
		TUBING, CASING, AND	CEMENTING RECOR		SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	135'		108 cu.ft.			
	7 7/8" & 6 3/4"	2 7/8"	2614'		251 cu.ft.			
		tubingless						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed tops able for this depth or be for full 24 hours) OIL WINE. Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Cil Run To Tanka	Date of Test	Producing Method (1 to		ATTIMES.			
	Length of Test	Tubing Fieseuro	Casing Pressure		" REJUVED			
	Actual Prod. Dusting Test	Oil-Hbls.	Water - Bble.	Gan	OCT 24 1973			
	Milyan quantum market sand internation, a direct resident market replacement to the tenders, market as a special sand in	Annual of the Management of the Annual Annua			OIL CON. COM.			
	GAS VELL Admid Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gra	My oDISTone 3.			
	1742	3 hrs. Tubing Pressure (Ehnt-in)	Casing Pressure (Sho	(-in) Cho	oka S120			
	Testing Material (pirot, back pr.) Calc. AOF	tubing Pressure (Enactor) tubingless	319		3/4"			
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 2 6 1973					
	I hereby certify that the rules and regulations of the Oil Conservation Commitzion have been complied with and that the information given above 10 the end complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold					
			1	RVISOR DIST.				
	// //		11	minut for allowable	Hance with RULE fire. for a newly drilled a dece			
	(Sign	r(ore)	well, this form react be accompanied by a tabulation of the well in accordance with Rull, its. All sections of this form must be filled out completely a		e with AULL 111			
	Drilling Cleve	be) able on new section of the contillion the			red VI for the gave Ci			
	October 23, 1973 (0)	((e)	Fill out only Sections I. II. 12, and visit in the well name or number, or transporter or other such observed Separate Forms C-104 rost by filed for each pair completed wills.					