NO. OF COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE		/	
FILE		/	}
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator El Pas	o Nat	ura	l Ga
Address			
PO Box	z 990.	Fa	rmi

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST F	OR ALLOWABLE	Elfective 1-1-65		
	FILE /		AND			
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL O	SAS		
	LAND OFFICE					
	TRANSPORTER OIL /					
	GAS /					
	OPERATOR /					
1.	PRORATION OFFICE					
	Operator El Paso Natural Gas Company					
	PO Box 990, Farmington, NM 87401					
ļ	Reason(s) for filing (Check proper box)		Other (Please explain)			
	בייים בייים	Change in Transporter of:		<b>4</b>		
	in i	Oil Dry Gas				
	Recompletion	Casinghead Gas Condens	<b>75</b> 1			
- 1	Change in Ownership	Custingness das [				
If change of ownership give name						
	and address of previous owner					
	DECORPORADO OF WELL AND I	CACC				
111.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.		
		4 Otero Chacra	nacra State (Federal pr Fee SF 079302-A			
	Sanchez A 4 Otero Chacra 1 31 107 202 A					
	3.6 000	Feet From The South Line	and 800 Feet From	The West		
	Unit Letter M ; 890	Peet From The				
	Line of Section 20 Tow	mship 26N Range	6W , NMPM,	Rio Arriba County		
	Line of Section 20					
777	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	5			
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give dadiess to which appro	:		
	El Paso Natural Ga	as Company	PO Box 990, Farmington, NM 87401			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Ga		PO Box 990, Farmington, NM 87401			
	If well produces oil or Hquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen (		
	give location of tanks.	M 20 26N 6W				
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	COURT ETION DATA				
•••		Oil Well Gas Well X	New Well Workover Deepen	Prug Buck Same ries vi		
	Designate Type of Completio	$\operatorname{on} - (\Lambda)$		P.B.T.D.		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth 3693'	3682'		
	10-25-73	5-22-74		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top oxl/Gas Pay	1		
	6434'GL	Chacra	3522'	tubingless Depth Casing Shoe		
	Perforations	1 2610 261		3693'		
	<b>3522-38', 3570-78</b>	, 3010-20	CEMENTING PECOPO			
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	120'GL	112 cu. ft.		
	12 1/4"	8 5/8" 2 7/8"	3693'	790 cu. ft.		
	7 7/8'' & 6 3/4''	tubingless	30/0			
		tubingiess				
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed to the depth of the depth of the for full 24 hours)						
V		able for this de				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Date I list Men Cir Ham 12 1					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Lengin					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	l					
	GAS WELL		Table 2	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or contained		
	469	3 hrs.	403445	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	3/4"		
	Calc. AOF	tubingless	920			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERY	ATION GOMMISSION		
			10000000	, 19		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDSigned	by Emery C. Arnold		
	A leader base been complied	WILL BUT THE STATE OF	APPROVED			
	above is true and complete to the best of my too vilous and belief.		SUPERVISOR DIST. #5			
/RLULY \		This form is to be filed in compliance with RULE 1104.				
1974 )						
	If this is a request for allowable for a newly drilled or deep			makin for a newly drilled or deepensu		
		and the same of th	well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.			
	Drilling Clerk	oil CON. 3	All sections of this form must be filled out completely for allow-			
	(T	iile)	able on the state and VI for changes of owner,			
	May 29, 1974		Fitt out only Sections I.	II. III. and VI for changes of owner, orter, or other such change of condition.		
		late)	Well name or number, or damap	ust be filed for each pool in multiply		
	•		completed wells.			
			÷			