

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA)  
At surface 890'S, 800'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6434'GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079302A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Sanchez A

9. WELL NO.  
4

10. FIELD AND POOL, OR WILDCAT  
Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T-26-N, R-6-W  
NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

RECEIVED

AUG 28 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☒  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-12-85 Move on location and rig up. Pulled 1 1/4" tbgs. and packer. Set sand plug across perforations.
- 8-13-85 Isolated casing failure from 250-384'. Squeeze cemented with 160 sks. Class "B" with 2% calcium chloride and 1% TIC (185 cu.ft.), circulated to surface. WOC 12 hrs.
- 8-14-85 Drilling cement.
- 8-15-85 Finished drilling cement. Pressure tested casing, did not hold. Squeeze cemented with 50 sks. Class "B" with 2% calcium chloride (59 cu.ft.) WOC.
- 8-17-85 Drilled out cement. Tested casing to 600 psi, ok. Cleaned out to 3682' with N2.
- 8-18-85 Ran 110 jts. 1 1/4", 2.33#, J-55 tubing, set at 3520'. Baker packer set at 3452'. Loaded tubing-casing annulus with corrosion inhibitor.

18. I hereby certify that the foregoing is true and correct

SIGNED Beggy Daseh

TITLE Drilling Clerk

8-27-85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
AUG 30 1985  
OIL CON. DIV. BY Smm  
DIST. 3  
ACCEPTED FOR RECORD  
AUG 29 1985  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC