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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Canyon Largo Unit	Well No. 196	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State Federal or Fee	Lease No. SF 078876
Location				
Unit Letter P	1180	Feet From The South	Line and 1050	Feet From The East
Line of Section 33	Township 25N	Range 7W	NMPM, Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 33	Twp. 25N	Rge. 7W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't'v. <input type="checkbox"/> H.H. <input type="checkbox"/>		
Date Spudded 8-19-73	Date Compl. Ready to Prod. 10-16-73	Total Depth 2628'	P.B.T.D. 2617'
Elevations (DF, RKB, RT, GR, etc.) 6952'GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2500'	Tubing Depth tubingless
Perforations 2500-20' and 2546-66'			Depth Casing Shoe 2628'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 134'	SACKS CEMENT 106 cu. ft.
7 7/8" & 6 3/4"	2 7/8"	2628'	260 cu. ft.
		tubingless	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
		Choke Size	
GAS WELL			
Actual Prod. Test-MCF/D 929	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOP	tubingless	289	3/4"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Drilling Clerk	
October 23, 1973	

OIL CONSERVATION COMMISSION	
APPROVED OCT 26 1973	
BY Original Signed by Emery C. Arnold	
TITLE SUPERVISOR DIST. #3	
This form is to be filed in compliance with RULE 111.	
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for existing well name or number, or transporter, or other such thing.	
Separate Forms C-104 must be filed for each pool completed.	