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PRORATION OFFICE				
Operator				

Drilling Clerk

November 7, 1973

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	KEWOESTI	AND	Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER OIL /				
GAS /				
OPERATOR /				
PRORATION OFFICE	1			
Operator	<u> </u>			
El Paso Natural Gas C	omnany			
Address				
PO Box 990, Farmingto	on, NM 87401			
Reason(s) for filing (Check proper box))	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	. []		
. Change in Ownership	Casinghead Gas Condens	sate T		
Change In Ownership				
If change of ownership give name				
and address of previous owner				
•			•	
I. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including For	,		
Canyon Largo Unit	207 Ballard Pictur	red Cliffs State (Federa	1 or) Fee SF 079071-A	
Location				
	40 South	and 800 Feet From	rha West	
Unit Letter L ; 18	Feet From The South Line	e and OUU Feet From	1110	
	orni 6V	y Rio	Arriba County	
Line of Section 28 Tov	waship 25N Range 6W	, NMPM, KIO	ATTIDA County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro-	ved copy of this form is to be sent)	
El Paso Natural Gas C		PO Box 990, Farmington, NM		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas C	Company	PO Box 990, Fa	rmington, NM	
El Faso Natural Cas C		Is gas actually connected? Wh		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	is gas detadify connected?		
give location of tanks.	L 28 25N 6W			
as a second and wind a second and wind a second and a second a second and a second	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	th that from any constraints			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completic	$on - (X) \qquad \qquad \vdots \qquad \qquad \vdots \qquad \qquad \vdots$	Α		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 9-17-73	10-25-73	2698'	2687'	
		Top ON/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 -	tubingless	
6750'GL	Pictured Cliffs	2624'	Depth Casing Shoe	
Perforations			1 -	
2624-40' and 2650-66'	•		2698'	
	TUBING, CASING, AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	8 5/8"	131'	106 cu. ft.	
12 1/4"	2 7/8"	2698'	242 cu. ft.	
7 7/8" & 6 3/4"		2070		
	tubingless			
		<u>i. </u>	<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be as	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Date Liter Men On Man 10 1 mm				
	Tubing Pressure	Casing Pressure	CHERN SIZE W	
Length of Test	I domy Free and		10105	
		Water - Bbls.	G. MCF 8 1913	
Actual Prod. During Test	Oil-Bhis.	Mdfet - DDie:	8	
			1 HOA COM.	
			Granty of Ohdenson	
CAC WELL			All right	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Chidenege	
4551	3 hrs.	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) tubingless	574	3/4"	
Calc. AOF	tmustess			
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPETAL	•==	1		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 8 19	73, 19	
			mery C. Arnold	
		1		
		TITLE SUPERVISOR DIST	- #O	

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.