

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
1840'S, 800'W Sec.28, T-25-N, R-6-W, NMPM

5. Lease Number
SF-079071A

6. If Indian, All.or
Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo Unit #207

9. API Well No.

10. Field and Pool
Ballard Pictured Cliffs

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

RECEIVED

DEC 09 1991

OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

51 NOV 27 PM 2:45
BLM
FARMINGTON, N.M.

RECEIVED

14. I hereby certify that the foregoing is true and correct
Signed [Signature] (LS) Title Regulatory Affairs Date 11-27-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY:

DATE

[Signature]

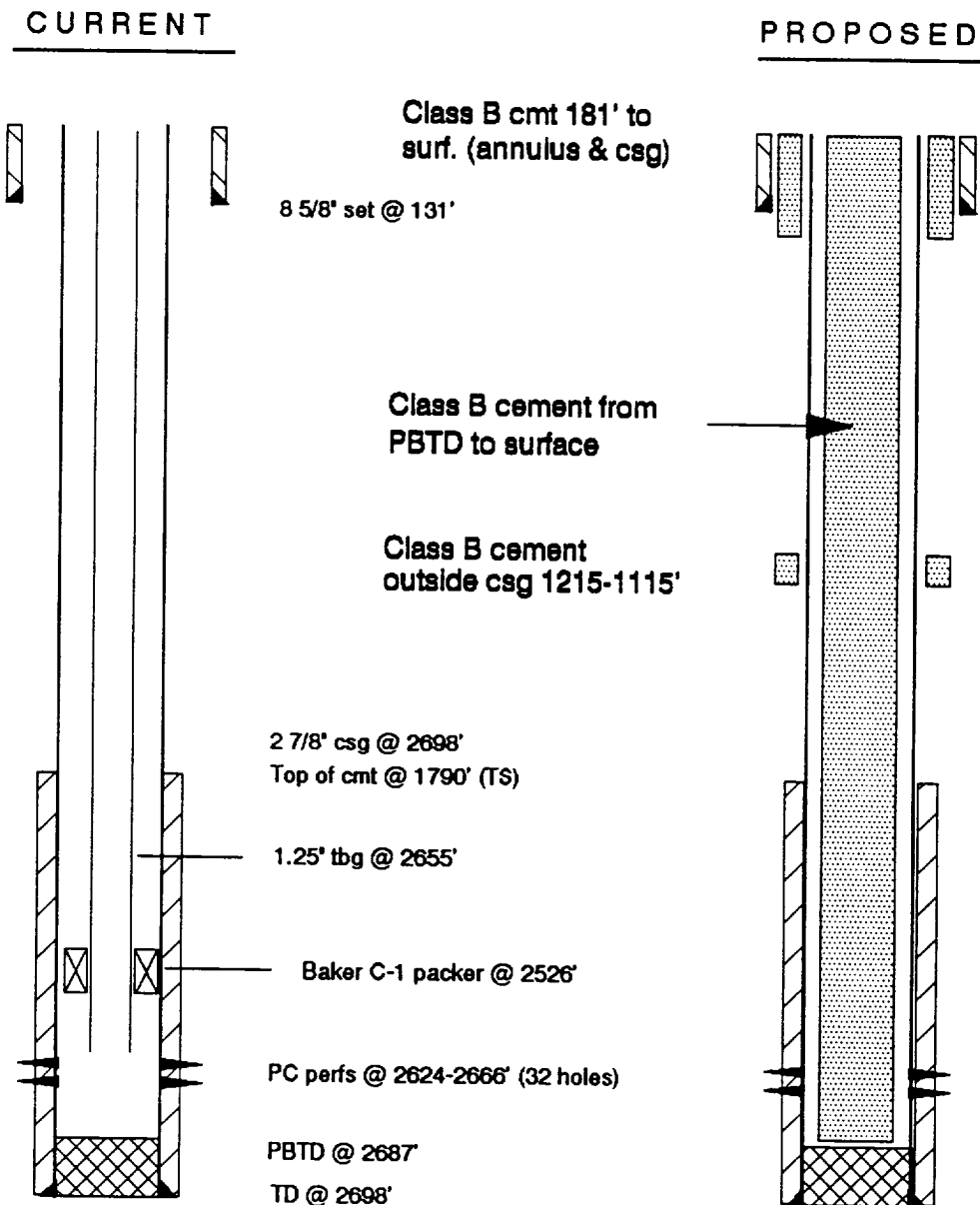
Plug and Abandonment Procedure
Canyon Largo Unit #207

Note : Notify Mark Kelly with the Farmington BLM office (326-6201) at least 24 hours prior to commencement of plugging operations.

1. MIRU Bedford rig on location and blow down well, kill with water if needed. ND WH and NU BOP assembly.
2. Release packer by picking straight up on tubing. TOOH with tubing and packer. TIH with tubing open ended to 2680'.
3. Mix and place Class B neat cement (15.6 ppg, 1.18 ft³/sx yield, 5.2 gal of water/sx) from PBTD (2687') to 1215' by spotting cement 600' at a time and pulling the tubing to above the cement top.
4. Perforate 2 squeeze holes at 1215'. TIH with tubing open ended to 1185' and establish an injection rate out the squeeze holes with the bradenhead valve open, then pump 34 sxs (7.1 bbls) of cement into the casing annulus. Close the bradenhead valve and spot 4 sxs (.9 bbl) of cement in the casing. TOOH with the tubing. This will cover 50' above and 50' below the freshwater sand top at 1165' behind the pipe.
5. Continue out of the hole filling the casing with cement 600' at a time. Perforate two squeeze holes at 181'. Circulate 75 sacks of cement on the inside and outside of the casing from 181' to surface.
6. Cut off wellhead and set abandoned well marker.

Canyon Largo Unit #207
Unit L Sect 28-T25N-R6W
Rio Arriba County, New Mexico

Wellbore Schematic



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 207 Canyon Largo Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perms-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
 - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
7. Following the placement of a cement plug, the withdrawal rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

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Ballard Pic.Cliffs
11. County and State
Rio Arriba County, N

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Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

03-25-92 MOL&RU. SDFN.

03-26-92 Kill well. TOO H w/1 1/4" tbg & pkr. Cmt plug #1 2666-1758' w/25 sx Class "B" cmt w/2% calcium chloride. WOC. TIH, tag cmt @ 2642'. Cmt plug #2 2601-1215' w/38 sx Class "B" cmt w/1.5% calcium chloride. TOO H to 1032', reverse circ clean. TOO H. SDFN.

03-27-92 PT would not hold. TIH, tag cmt @ 1367'. Perf 2 holes @ 1215'. Approval f/K. Townsend @ 9:35 am to use cmt ret & squeeze. TIH, set ret @ 1155'. Unable to establish rate. Approval f/K. Townsend @ 10:55 am to cmt on top of ret. TOO H. TIH w/tbg to 1150'. Est circ. Cmt plu #3 1150-180' w/27 sx Class "B" cmt w/2% calcium chloride. TOO H to 150'. No returns. WOC. Locate csg hole @ 617'. Cmt plug #4 617-400' w/49 sx Class "B" cmt, squeezed 35 sx outside csg. Displaced to 200' WOC. SDFN.

03-28-92 PT csg 800#, ok. TIH, tag cmt @ 155'. Perf 2 holes @ 153'. Circ down csg & out bradenhead. Cmt plug #5 153-surface w/60 sx Class "B" neat cmt. Circ 1 bbl cmt to surface. WOC. Cut off WH. Install dry hole marker. Released rig.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date 3-30-92

(This space for Federal or State Office use)

NMOCB

APPROVED

APR 10 1992

AREA MANAGER