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U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

1

GAS

1

OPERATOR

1

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

I. OPERATOR

Operator

El Paso Natural Gas Company

Address

PO Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Canyon Largo Unit

Well No.

208

Pool Name, including Formation

Ballard Pictured Cliffs

Kind of Lease

State, (Federal) or Fee

SF

Lease No.

078875

Location

Unit Letter

G

1820

Feet From The

North

Line and

1460

Feet From The

East

Line of Section

29

Township

25N

Range

6W

NMPM,

Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

PO Box 990, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

PO Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

29

Twp.

25N

Rge.

6W

Is gas actually connected?

When

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

XX

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

9-19-73

Date Compl. Ready to Prod.

10-30-73

Total Depth

2768'

P.B.T.D.

2757'

Elevations (DF, RKB, RT, GR, etc.)

6751'GL

Name of Producing Formation

Pictured Cliffs

Top Oil/Gas Pay

2640'

Tubing Depth

tubingless

Perforations

2640-52', 2659-71', and 2692-2704'

Depth Casing Shoe

2768'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

130'

106 cu. ft.

7 7/8" & 6 3/4"

2 7/8"

2768'

242 cu. ft.

tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

9 1973

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

2236

3 hrs.

Casing Pressure (Shut-in)

595

Choke Size

3/4"

Testing Method (pitot, back pr.)

Calc. AOF

tubingless

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

November 9, 1973

OIL CONSERVATION COMMISSION

APPROVED

NOV 9 1973

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.