

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820'FNL, 1460'FEL, Sec.29, T-25-N, R-6-W, NMPM

5. Lease Number

SF-078875

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

Canyon Largo U #208

9. API Well No.

30-039-20758

10. Field and Pool

Ballard Pict. Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Recompletion

☐ New Construction

☐ Subsequent Report

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Install tubing

13. Describe Proposed or Completed Operations

It is intended to install coiled tubing in the subject well according to the attached procedure. The deadline for filing this procedure is 9-15-00.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TF3) Title Regulatory Supervisor Date 9/8/00

no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 9/19/00

CONDITION OF APPROVAL, if any:

Canyon Largo Unit 208
Ballard Pictured Cliffs
1820' FNL & 1460' FEL
Unit G, Section 29, T25N, R06W
Latitude / Longitude: 36° 22.38' / 107° 29.16'
DPNO: 4425101
Install Rilsan Nylon 11 Coil Tubing Procedure (Rigless)

Project Summary: The Canyon Largo Unit 208 was drilled in 1973. The well is a slimhole PC that last produced in 1997. We propose to check for fill, clean out the well, and hang 1-3/4" Rilsan Nylon 11 coiled tubing. The Canyon Largo Unit 208 has a cumulative production of 584 MMCF. The estimated uplift is 30 MCFD gross.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Have wellhead and valves serviced prior to workover as necessary. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
3. TIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.) Clean out with air/mist to PBTD at +/- 2757'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
4. Thread SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing. TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 2690'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Jet well in. RD and MOL. Return well to production.

Recommended: *[Signature]* 8-24-00
Operations Engineer

Approved: *Bruce W. Borg* 8-24-00
Drilling Superintendent

Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

Sundry Required: YES ☒ NO ☐

Approved: *[Signature]*
Regulatory Approval 8-24-00