Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE. (Other Instructions on

Form approved, Budget Bureau No. 42-R1425.

DEPART

DEDA	UNITED STATES ARTMENT OF THE INTER	re	everse side)	is	
DEL	_	1010		5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVEY			SF 078875	
APPLICATION FOR	PERMIT TO DRILL, DEEPE	N, OR PLI	UG BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
DRILL D. TYPE OF WELL	DEEPEN [PLUC	BACK 🗌	7. UNIT AGREEMENT N. Canyon Largo	
OIL GAS WELL X	OTHER 201		MULTIPLE ZONE	8. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR				Canyon Largo	Unit
El Paso Natural Gas C	lompany			9. WELL NO.	
3. ADDRESS OF OPERATOR				209	
PO Roy 990 Farmingto	on NM 87401			10. FIELD AND POOL, O.	R WILDCAT
4. LOCATION OF WELL (Report location At surface	On. NM 87401 on clearly and in accordance with any St	ate requirements	i.*)	Ballard Pictur	ed Cliffs
At proposed prod. zone	.a.d	, 1020'W	सः न्यं गं क्षेत्रं	11. SEC., T., R., M., OR B AND SURVEY OR AR SEC. 29, T-25 NMPM	EA
14. DISTANCE IN MILES AND DIRECTION	ON FROM NEAREST TOWN OR POST OFFICE	•		12. COUNTY OR PARISH	13. STATE
•		•		Rio Arriba	New Mexico

15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACHES ASSIGNED TO THIS WELL 160
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 2750'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6781'		22. APPROX. DATE WORK WILL START*
PROPOSED CAS	ING AND CEMENTING PROGRA	AM

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 120' 8 5/8" 24.0# 106 cu.ft. to circulate 63/4''280 cu.ft. to cover Ojo Alamo 2 7/8" 6.4# 2750'

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SW/4 of Section 29 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, a any.					
signed & Buses	TITLE	Drilling Clerk	DATE	8-9-73	
(This space for Federal or State office use)			3 1, 2 2 20	:	
PERMIT NO.		APPROVAL DATE	DEGRIN	/EM	
APPROVED BY	TITLE				
CONDITIONS OF APPROVAL, IF ANY:	TITLE		AUG 1 0 19	73	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

		All distances must be in	on the outer bothic	aries of the Section	n.	
Operator			Lease		4	Well No.
Unit Letter	Natural Gas Co				(SF-078875)	209
		Township	Range	County		•
M	29	25N	6w	Rio	Arriba	
Actual Footage Loc	eation of Well:					
940		outh line and	1020	feet from the	West	line
Ground Level Elev.			Pool			licated Acreage:
6781	Picture	ed Cliffs	Ballard	Pictured C	liffs	160.00 Acres
1. Outline th	ie acreage dedica	ted to the subject we	l by colored n	encil or hachure	marks on the n	lat halow
	0			oner or nachare	marks on the p	iat below.
2. If more the interest and	nan one lease is nd royalty).	dedicated to the well,	outline each a	and identify the	ownership there	of (both as to working
3. If more tha	an one lease of di	ifferent ownership is d	edicated to the	well, have the	interests of all	owners been consoli-
dated by o	ommunitization, u	nitization, force-poolin	g. etc?			20011 -
		•	C			
Yes	No If an	iswer is "yes," type of	consolidation		CA.	
		, , ,				
If answer	is "no," list the	owners and tract descr	ptions which h	ave actually he	en consolidated	(Use reverse side of
this form i	f necessary.)	•			concondated	. Con icacise side of
		ed to the well until all	interests have	L	. 1 ()	
forced-non	ling or otherwise)	ed to the well until all	unit oliminati	peen consonda	ted (by commun	itization, unitization,
rorceu-poo	ring, or otherwise,	or until a non-standard	unit, eliminati	ng such interes	ts, has been app	roved by the Commis-
sion.		· · · · · · · · · · · · · · · · · · ·				
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