

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

**RECEIVED**

AUG 11 6 1993

2. Name of Operator  
MERIDIAN OIL

**OIL CON. DIV.**  
**DIST. 3**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
940'FSL, 1020'FWL Sec.29, T-25-N, R-6-W, NMPM

5. Lease Number  
SF-078875  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
Canyon Largo Unit  
8. Well Name & Number  
Canyon Largo U #209  
9. API Well No.  
10. Field and Pool  
Ballard PC  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED  
BLM  
93 JUL 23 AM 9:21  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TM) Title Regulatory Affairs Date 7/21/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

AUG 11 1993

DISTRICT MANAGER

**Canyon Largo Unit # 209  
Pictured Cliffs Plug & Abandonment Procedure  
Unit M, Section 29-T25N-R07W**

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Prior to starting operation. Construct Fenced Blow Pit, Install & Test Rig Anchors. Contact BLM 24 hours prior to commencing abandonment operations. (327-5344). Comply with all BLM, NMOCD, & MOI rules and regulations. All cement to be Class 'B' Neat 15.6 ppg.

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1. Move on verified location. Hold Safety Meeting, (explain planned activity). Spot all necessary equipment & lines.
2. RU workover rig. Record all WH pressures prior to workover. Dig out cellar. Blow well down, kill with water if necessary. ND WH. NU BOP, stripping head/rubber, and all lines. Test operation of BOP.
3. PU 2-7/8" casing scraper & 1-1/4" tubing. TIH w/scraper on 1-1/4" to 2400'. (Approximately 80 jt). TOOH & LD scraper.
4. PU 2-7/8" cement retainer & TIH on 1-1/4". Set retainer @ 2400'. Load hole w/water. Test tubing to 1500 psi, Test casing to 500 psi. Establish & record rate below retainer. PLUG # 1. Mix & pump 88 sxs Class 'B' Neat cement (100% Excess) below retainer. Max Pressure 1500 psi. Unsting from retainer. Place 17 sxs cement (10% Excess due to continuation of plug) on top of retainer. Pull up to continue spotting cement. This plug will cover the producing interval and the Fruitland formation inside & outside pipe to 2000'.
5. Plug # 2. Continue to place cement inside 2-7/8" casing. Pump 39 sxs Class 'B' Neat cement (25% excess inside 2-7/8" casing) to cover 50' above & below the Ojo Alamo from 2000' to 1200'. TOH with work string to 1200'. Reverse tubing clean.
6. Spot PLUG# 3 down the tubing from 1200'-180' with 43 sxs Class 'B' Neat cement (25% Excess). Max Pressure 1500 psi. TOOH & LD 1-1/4" tubing.
7. w/wireline. Perforate 2 - 0.50" holes @ 180'. These perforations are 50' below the surface casing shoe, and will allow for circulation of cement to surface.
8. NU to casing. Establish rate down casing and circulate out bradenhead w/ water. Mix & pump 85 sxs Class 'B' Neat cement (50% Excess) down casing and circulate good cement out bradenhead.

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BLM  
JUN 23 AM 9:21  
773  
CANYON LARGO UNIT M  
SECTION 29-T25N-R07W

9. RD workover rig. Cut off WH below casinghead. Install dry hole marker & restore location per governmental regulations.
10. Give final notice to BLM once all Plug & Abandonment work has been completed.

Approved:

\_\_\_\_\_  
K. F. Raybon  
Production Superintendent

Concur:

\_\_\_\_\_  
L. L. Byars  
Production Foreman

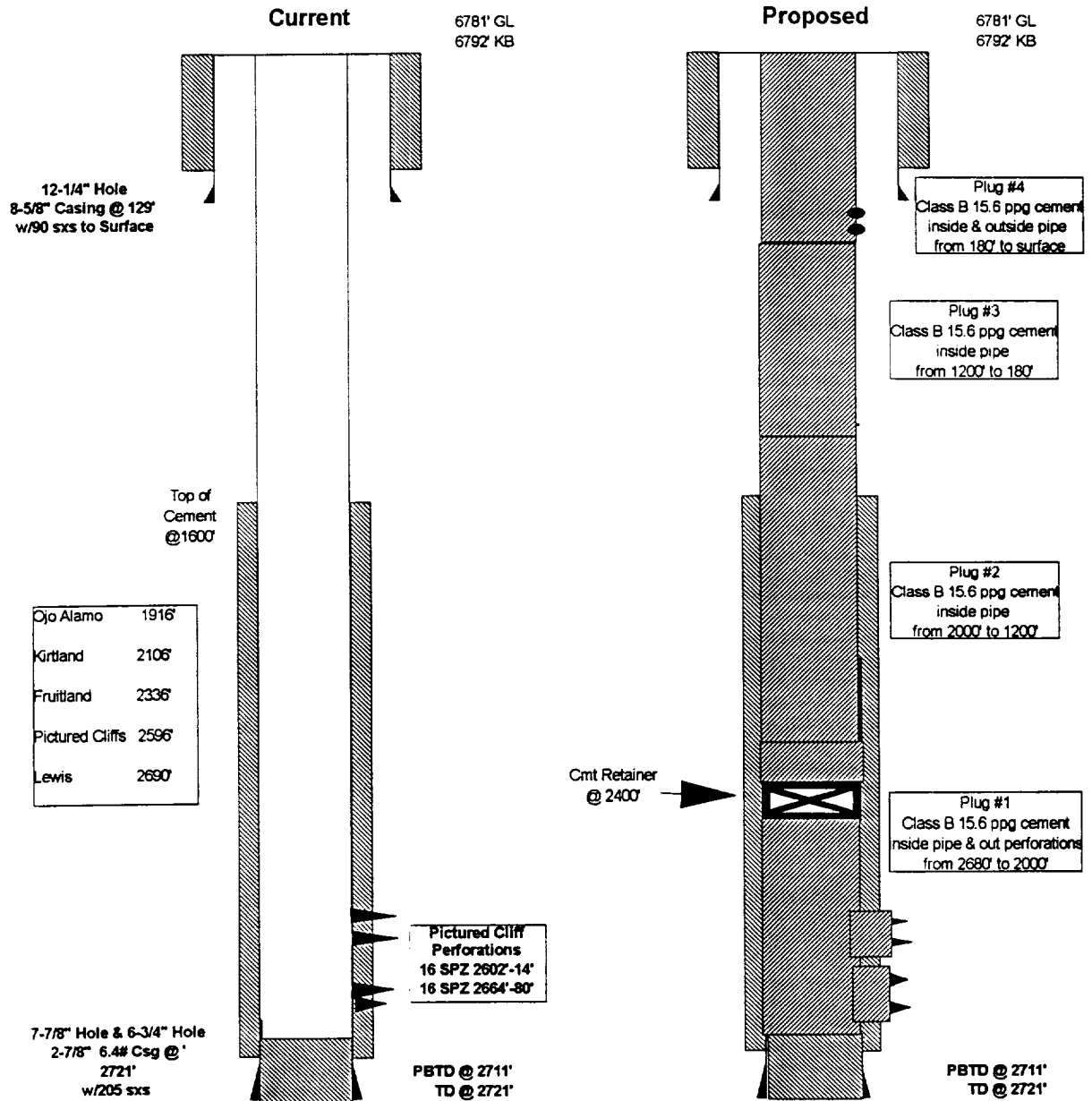
**Suggested Vendors & Telephone Numbers:**

A+ Well Service	325-2627
L. L. Byars	326-9865
T. E. Mullins	326-9546
BLM	327-5344

RECEIVED  
BLM  
03 JUL 23 AM 9:21  
070 FARMINGTON, NM

# CANYON LARGO UNIT #209

T25NR07W29M  
P & A WELL



This well will be plugged with cement.  
2 perforation holes for Plug #4 @ 180'.

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 209 Canyon Largo Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Perforate @ 356' and circulate cement to the surface or place a 100' plug from 356' to 256' and continue with plug from 180' to the surface. (Nacimiento Top @ 306')

Office Hours: 7:45 a.m. to 4:30 p.m.