NO. OF COPIES RECEIVED	6							•		
DISTRILUTION NEW MEXICO OIL CONSERVATION COMMISSION								Form C-101		
SANTA FE						_	Revised 1-1-			
FILE	1/1					1		e Type of Lease		
U.S.G.S.	2						STATE			
LAND OFFICE OPERATOR	 -/- -					ĺ	5. Sidte Oil	& Gas Lease No.		
·	L /					Į.	mm	emminim		
APPLICAT	ION FOR PE	RMIT TO DE	RILL, DEEPEN,	OR PLUG BA	CK					
la. Type of Work			,				7. Unit Agre	eement Name		
DRILL	[v]	Di	EEPEN		PLUCE	BACK []				
b. Type of Well		D .					8. Farm or I	ease Name		
OIL GAS WELL	X 0TH	ER		ZONE X	MUL	ZONE	Joh	nston A Com G		
2. Name of Operator	1.6.6						9. Well No.			
El Paso Naț	ural Gas C	ompany					17			
3. Address of Operator PO Box 990,	Farmingte	on. NM 8*	7401					od Pool, or Wildcat Sin Dakota		
							sac	sili Dakota		
4. Location of Well UNIT LE	ETTER A	LOCATE	· <u>800</u> •	EET FROM THE	_Nort	hLINE				
AND 1080 FFFT FE	ROM THE Eas	of-	36	96NT	41	,, }				
AND 1000 FEET FR	COM THE Eas	LINE OF	F SEC. 36	WP. 26N	GE. 6V	MAMN	12. County	millitilli		
							Rio Arr	WIIIIII odi		
HHHHHHH	44444	44444	HHHHH	HHHH	<i>HHH</i>	4444		HHHHH		
<i>HHHHHH</i>	HHHH	HHHH	<i>HHHHH</i>	19. Proposed Dep	oth 1	9A. Formation	777777	20. Rotary or C.T.		
				7450'		Dakot	a	Rotary		
21. Elevations (Show whether	DF, RT, etc.)	21A. Kind & S	Status Plug. Bond	1B. Drilling Con	tractor	······································	· · · · · · · · · · · · · · · · · · ·	. Date Work will start		
6576'GR		statew	ide							
23.		PPO	POSED CASING AND	CENENT BROO	~D A 14					
						,		7		
SÍZE OF HOLE 13 3/4"	9 5/8"		EIGHT PER FOOT		DEPTH	SACKS OF		EST. TOP		
8 3/4&7 7/			32.3#	200'		220 ct		circ. to surfac		
03/40/ //	0 4 1/2	- 1	0.5#&11.6#	7450'		1025 cı	1. It.	2200'		
	i			1		1				
			e Gallup form							
			ne Mesa Verd							
3rd stage -	380 cu.ft.	to cover th	ne Ojo A l amo	formation.						
Selectively	perforate a	nd sandwar	ter fracture t	he Dakota fe	ormati	ion.	Ý	3		
The $E/2$ of	Section 36 i	s dedicate	d to this well.	-			i 1			
,							1			
			ADDDOV	AL WALLS			`	ON. COM.		
			APPROV.				()	IST. 3		
			FOR 90 DA				_			
			DRILLING C	-						
			EXPIRES //-	20 - 13						
N ABOVE SPACE DESCRIBE	PROPOSED PR	OGRAM: IF PRO		R PLUG BACK, GIV	120-1 E data on	PRESENT PRO	OUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
THE ZONE, GIVE BLOWOUT PREV	ENTER PROGRAM, I	F ANY.			1.6					
hereby certify that the inform	ation above is tr				iel.			_		
ligned (C. E. J.)	1621-0	<i>т</i>	Drilling C	Clerk		<i>D</i>	ate_ Aug	gust 21, 1973		
mili	for Seas- II - 1 -						· · · · · · · · · · · · · · · · · · ·			
(Ihis space)	for State Use)							ค.ศ. ฏ g. 1973		
4/11/1	11//////	SI		VISOR DIST.	. #3					
APPROVED BY	4000	T	ITLE			D	ATE			
ONDITIONS OF APPROVAL	, AF ANY:	!								

All distances must be from the outer boundaries of the Southern

Pikitika, a	EL	PASO NATURAL	L GAS COI	PANY	JOHNSTON A	. COIL G	(E-2 91 -35)	17
Marian Salahar La	,	36	i verili	26-N	6-X	1 52.15	RIO ARRIBA	
800		ation of World	HORITH	211 + II. I	10 80	tale to the end the	EAST .	
65 7 6	. Hilev.	1 1 1 1 1 1 1 1 1	DAKOTA		RAS	IN DAKOTA	:	320.00
1. Outl	ine th	e acreage docio	ated to the	subject we	ell by colored p	encil or hachu	re marks on the p	lat below.
inter	est ar	id royalty).						of thoth as to which has
3. If modated	ore tha Lby c	un one lease of ommunitization.	different ov unitization	vnership is o , force-pooli	dedicated to the ng. etc?	well, have th	e interests of al	OIL CON. COM.
*	Yes	<u> </u>	mswer is "	'yes∷ type o	f consolidation		Unitization	DIST. 3
			owners an	d tract desc	riptions which l	nave actually	heer consolidated	t. (I se reverse side of
		f necessary.) ble will be assig	ned to the v	vell until all	interests have	been consolic	lated (by commu	citization, unitization.
force sion	•	ling, or otherwise	e) or until a	non->tandar	d unit, eliminati	ing such intere	ests, has been ap	proved by the Commis-
		1	- X				₹	ERTIFICATION
			X		300		I hereby certi	fy that the information con-
		i	8				BIAN .	is true and complete to the zwledge and belief.
		1	\			1080'	Original Sign	
		+	🗴	&			Drilling C	sco _
		i	8				80	itural Gas Co.
		i	X	E-29	1-3 I	-291-35	August 21,	1978
			SECK	36				
					<u> </u>		X	<i>:</i>
					, ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		chown co this cores of acti under a x suo	rity that the well location plat was plotted from field all surveys made by me or envision, and that the same correct to the best of my dibelief.
		:					MAY 18,	1973
		!			•			
		; (*) }		B 9-1.	001/1
			<u> </u>		****		france	1760
330	66C	90 (22) 61 1	i 981 1.591 ⊋€	17 1 7 1 149 - 200	t t	<u> </u>	:	 •