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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-35

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Johnston A Com G
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 17
4. Location of Well UNIT LETTER A 800 FEET FROM THE North LINE AND 1080 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 26N RANGE 6W NMPL.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6576'GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf and frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-73 TD 7437'. Ran 243 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7424' set at 7437'. Float collar set at 7419', and stage tool set at 5395'. Cemented first stage with 356 cu. ft. cement, and second stage with 1456 cu. ft. cement. WOC 18 hours. Top of cement at 2300'.

10-31-73 Tested casing to 4000#-OK. PBTD 7419'. Perf'd 7098', 7116', 7232', 7236', 7270', 7312' and 7352' with one shot-per zone. Frac'd with 66,000# 40/60 sand and 70,170 gallons treated water. No ball drops. Flushed with 5060 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Arnold TITLE Drilling Clerk DATE November 5, 1973

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE NOV 5 1973

CONDITIONS OF APPROVAL, IF ANY: