NO. OF COPIES RECEIVED			.5		
DISTRIBUTION					
SANTA FE		ì			
FILE		/	٠,		
U.\$.G.\$,					
LAND OFFICE					
IRANSPORTER	OIL	,			
	GAS	/_			
OPERATOR					
PRORATION OFFICE					
Operator					

	DISTRIBUTION SANTA FE 1	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-10 Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE /						
-	U.S.G.S.	No. House and the second secon					
-	LAND OFFICE						
	IRANSPORTER GAS /						
	OPERATOR /						
۱. [PRORATION OFFICE						
El Paso Natural Gas Company Address							
							PO Box 990, Farmington, NM 87401
- 1	Reason(s) for filing (Check proper box) New We!! Change in Transporter of:						
۱	Recompletion	Oil Dry Gas					
1	Change in Ownership Casinghead Gas Condensate						
1	change of ownership give name						
	DESCRIPTION OF WELL AND 1	FASE					
II.]	Lease Name	Well No. Pool Name, including For	rmation Kind of Leas (State) Feder	\$ I			
	Johnston A Com G	17 Basin Dakota	(State) redet	E-291-33			
	Unit Letter A : 800	Feet From The North Line	and 1080 Feet From	The East			
	Line of Section 36 Tov	waship 26N Range	6W , NMPM,	Rio Arriba County			
	PROTON ARION OF MR ENGROPE	TED OF OH AND NATUDAL GAS	5				
II.	Name of Authorized Transporter of Oil	or Condensate X	Addiess (Othe addiess to miter opp.	,			
	El Paso Natural G	as Company !	PO Box 990, Farmingt	on, NM 87401			
	Name of Authorized Transporter of Case El Paso Natural G	singhead Gas or Dry Gas X	Address (Give address to which appropriate PO Box 990, Farmingt				
		Unit Sec. Twp. Rge.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	A 36 26N 6W	1	·			
	his production is commingled with that from any other lease or pool, give commingling order number:						
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.			
	Designate Type of Completic		X	P.B.T.D.			
	Date Spudded 9-20-73	Date Compl. Ready to Prod. 11-28-73	Total Depth 7437'	7419'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	6576*GL	Dakota	7098'	7335'			
	Perforations	21 72361 72701 73121 an	d 7352'	Depth Casing Shoe 7437'			
	7098', 7116', 7232', 7236', 7270', 7312', and 7352' TUBING, CASING, AND CEMENTING RECORD						
	VOL E 0175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4"	9 5/8"	229	225 cu, ft,			
	8 3/4" & 7 7/8"	4 1/2"	7437'	1812 cu.ft.			
	80/4 & 11/5	2 3/8"	7335'	tubing			
				i i i i i i i i i i i i i i i i i i i			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	MILLIATO			
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	Idend Flesca		Choke Bize DEC 14 1973			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MEF OIL CON. COM.			
				DIST. 3			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	2429	3 hrs.	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing State (Shut-in)	2422	3/4"			
T/ *		CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
VI.			APPROVED	14 1973 19			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED Sional	Annald			
	I hereby certify that the rules and regularized the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY				
			TITLE	The state of the s			
	n 1 1		If This form is to be filed t	u combinance with Morr			
	A. A. Sico		If this is a request for al	lowable for a newly drilled or despense upanied by a tabulation of the deviation			
(Signature) Dmilling Clark			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
				THE PARTIES OUT COMDISION TO STICK			

Drilling Clerk (Title) December 10, 1973 (Date) All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply