

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-291-35	

7. Unit Agreement Name
3. Farm or Lease Name
Johnston A Com G
9. Well No.
17
10. Field and Pool, or Wildcat
Basin Dakota
12. County
Rio Arriba

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
PO Box 990, Farmington, NM 87401	
4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>1080</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>26N</u> RGE. <u>6W</u> NMPM	
15. Date Spudded	16. Date T.D. Reached
9-20-73	10-9-73
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GK, etc.)
11-28-73	6576'GL
19. Elev. Casinghead	
20. Total Depth	21. Plug Back T.D.
7437'	7419'
22. If Indicate Completion Flow	23. Intervals Drilled By
	Rotary Tools
	0-7437'
24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7098-7352' (Dakota)	no
26. Type Electric and Other Logs Run	27. Was Well Cored
FDC-GR; IES; Temp. Survey	no
28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.
9 5/8"	32.3#
4 1/2"	11.6&10.5#
DEPTH SET	HOLE SIZE
229'	13 3/4"
7437'	8 3/4" & 7 7/8"
CEMENTING RECORD	AMOUNT PULLED
225 cu. ft.	
1812 cu. ft.	
29. LINER RECORD	
SIZE	TOP
	BOTTOM
SACKS CEMENT	SCREEN
	SIZE
	DEPTH SET
	PACKER SET
30. TUBING RECORD	
31. Perforation Record (Interval, size and number)	
7098', 7116', 7232', 7236', 7270', 7312' and 7352' with one shot per zone	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7098-7352'	66,000# sand; 70,170 gal. water
33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	flowing
Well Status (Prod. or Shut-in)	
shut in	
Date of Test	Hours Tested
11-28-73	3
Choke Size	Prod'n. For Test Period
3/4"	
Oil - Bbl.	Gas - MCF
	Water - Bbl.
	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
SI 2041	SI 2422
Calculated 24-Hour Rate	Oil - Bbl.
	Gas - MCF
	Water - Bbl.
	Oil Gravity - API (Corr.)
	2429 AOF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
C. Rhames	
35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>M. E. Sandoz</u>	TITLE <u>Drilling Clerk</u>
DATE <u>December 10, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2860'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____ 3741	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ 4532	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5082'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6228'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Greenhorn _____ 7004'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros _____ 7056'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Dakota _____ 7218'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2860	2860	---				
2860	3741	881	Pictured Cliffs				
3741	4532	791	Chacra				
4532	5082	550	Mesa Verde				
5082	6228	1146	Point Lookout				
6228	7004	776	Gallup				
7004	7056	52	Greenhorn				
7056	7218	162	Graneros				
7218	7437	219	Dakota				