

II
New DD, Artesia, NM 88210

III
Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Union Oil Company of California dba Unocal		Well API No. 30-039-20767
3300 N. Butler, Suite 200, Farmington, New Mexico 87401		
(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
Oil <input type="checkbox"/>	Change is Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>	
Name of operator give name name of previous operator		

DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Fee	Lease No.
Name Johnston A Com G	Well No. 17	Pool Name, including Formation Basin Dakota	E-291-35
Unit Letter <u>A</u> : <u>800'</u> Feet From The <u>North</u> Line and <u>1080'</u> Feet From The <u>East</u> Line			
Section 36	Township 26N	Range 6W	County Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Meridian Oil Company	P.O. Box 4289, Farmington, New Mexico 87499	
of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natural Gas Company	P.O. Box 4990, Farmington, New Mexico 87499	
It produces oil or liquids, cation of tanks	Unit A	Sec. 36	Twp. 26
		Rge. 6	Is gas actually connected? Yes
When?			

production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Uses (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
				Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
th of Test	Tubing Pressure	Casing Pressure
al Prod. During Test	Oil - Bbls.	Water - Bbls.
		JUL 17 1990

OIL CON. DIV.			
al Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <u>Sandra K. Liese</u>	General Clerk
Printed Name Sandra K. Liese	Title
Date July 13, 1990	Telephone No. 326-7600

OIL CONSERVATION DIVISION	
JUL 17 1990	
Date Approved	
By	<u>[Signature]</u>
Title	SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.