

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-20767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-35
7. Lease Name or Unit Agreement Name Johston A Com
8. Well No. G #17
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Union Oil Company of California
3. Address of Operator 3300 N. Butler, Suite 200, Farmington, NM 87401	4. Well Location Unit Letter <u>A</u> : <u>800'</u> Feet From The <u>North</u> Line and <u>1080'</u> Feet From The <u>East</u> Line

Section <u>36</u> Township <u>26N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6567 GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>Check for leak</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU
2. Tag fill and cleanout. TOOH.
3. Set BP above perforations at 7000'.
4. TIH with 4 1/2" packer on tubing and isolate leak if any.
5. Squeeze with cement; 65:35 POZ with 12% gel & 12 1/2 #/SK Gilsonite & 2% Ca Cl₂.
6. Cleanout wellbore and pressure test leak. Drill up BP and push to TD.
7. Run 2 3/8", 4.7#, J-55 tubing and land at 7,335'.
8. Release rig.

RECEIVED
SEP 12 1990
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engineer DATE 9/12/90

TYPE OR PRINT NAME S.G. Katirgis TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 12 1990

CONDITIONS OF APPROVAL, IF ANY: