

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FNL, 1080' FEL, Sec. 36, T-26-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-20767

5. Lease Number

6. State Oil & Gas Lease #
E-291-49

7. Lease Name/Unit Name

Johnston A Com G

8. Well No.

17

9. Pool Name or Wildcat
Blanco MV/Basin DK/
Ensenada Mesa Gallup

10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-20-96 MIRU. ND WH. NU BOP. TOOH w/235 jts 2 3/8" tbq. TIH, tag fill @ 7375'.
Blow well & CO. TOOH. TIH w/4 1/2" CIBP & pkr; set CIBP @ 6750'. Load hole
w/2% Kcl wtr. PT CIBP & csg to 1000 psi, OK. TOOH w/pkr.
9-21-96 TIH, ran CBL-CCL-GR @ 0-6750', TOC @ 240'. TIH, perf 3 sqz holes @ 5380',
6200', 6690'. TOOH. TIH w/4 1/2" pkr, set @ 6491'. Establish injection into
sqz holes @ 6690'. Pump 35 sx Class "B" cmt w/0.3% fluid loss @ 6690'.
Displace w/27.5 bbl wtr. Sqz to 3250 psi. WOC. Reset pkr @ 5982'. Establish
injection into sqz holes @ 6200'. Pump 75 sx Class "B" cmt w/0.3% fluid
loss @ 6200'. Displace w/25.5 bbl wtr. Sqz to 1100 psi. WOC.
9-22-96 Release pkr, TOOH. TIH w/4 1/2" pkr, set @ 5151'. Establish injection into
sqz holes @ 5380'. Pump 100 sx Class "B" cmt w/0.3% fluid loss @ 5380'.
Displaced w/22.6 bbl wtr. Sqz to 1150 psi. WOC. Release pkr, TOOH. TIH to
5151'. WOC. TIH. Drill cmt @ 5290-5380'. Circ hole clean. PT sqz holes @
5380' to 1000 psi, OK. TIH to 5933'. Drill cmt @ 5933-6150'.
9-23-96 Drill cmt @ 6150-6200'. Circ hole clean. PT sqz @ 6200 to 1000 psi, OK.
TIH, Drill cmt @ 6621-6698'. PT sqz @ 6690 to 1000 psi, OK. Spot 350 gal
10% acetic acid across Gallup interval. TOOH. TIH, ran CBL-CCL-GR @
5100-6750'; for sqz @ 6690'- 60-100% bond TOC @ 6450'; for sqz @ 6200' -
90% bond, TOC @ 6180'; for sqz @ 5380', 80-90% bond, TOC @ 5330'. Perf
Gallup w/1 JSPF @ 6230, 6240, 6250, 6267, 6272, 6282, 6312, 6328, 6381,
6390, 6398, 6406, 6414, 6422, 6430, 6448, 6490, 6494, 6574, 6578, 6582,
6678, 6682' w/22 0.31" diameter holes total. TIH.

Continued on back

SIGNATURE

[Signature]

Regulatory Administrator November 5, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH

Title

DEPT. OF ENERGY & NATURAL RESOURCES

Date

NOV - 6 1996

9-24-96 PT CIBP @ 6750' to 3800 psi, OK. TOOH. TIH, reset pkr @ 6113'. Acidize w/250 gal 10% acetic acid. Frac Gallup w/132 bbl 20# linear gel, 16,400# 20/40 tempered DC sd, 476,094 SCF N2. CO after frac. Release pkr, TOOH. TIH w/3 7/8" gauge ring & CIBP to 5420'. Set CIBP @ 5400'.
 9-25-96 Spot 250 gal 7 1/2% Hcl across Mesaverde interval. Load hole w/2% Kcl wtr. TOOH. Perf Mesaverde w/1 JSPF @ 5084-5352' w/25 0.31" diameter holes total. Acidize w/300 gal 7 1/2" Hcl. Frac Mesaverde w/2183 bbl 2% Kcl slk wtr, 97,101# 20/40 Arizona sd. CO after frac.
 9-26-96 Blow well & CO. TOOH. TIH w/158 jts 2 3/8" 4.7# J-55 tbq, landed @ 4933'. ND BOP. NU WH. RD. Rig released.
 10-30-96 MIRU. ND WH. NU BOP. TIH, tag fill @ 5280'. Blow well & CO to CIBP @ 5400'.
 10-31-96 Blow well & CO. Mill out CIBP @ 5400'. Blow well & CO.
 11-1-96 Blow well & CO. Mill out CIBP @ 6750'. TIH to 7350'. Mill on junk. Blow well & CO.
 11-2-96 Blow well & CO. Mill on junk. Mill on bottom.
 11-3-96 Blow well & CO. TOOH. TIH w/235 jts 2 3/8" 4.7# J-55 tbq, landed @ 7350'. ND BOP. NU WH. SDON.
 11-4-96 RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota trimingle.