

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-20767
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-291-49
7. Lease Name or Unit Agreement Name Johnston A Com G
8. Well No. 17
9. Pool name or Wildcat Blanco MV/ Ensenada Mesa Gal/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. Name of Operator Burlington Resources Oil & Gas Company	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER ☐		3. Address of Operator PO Box 4289, Farmington, NM 87499	
4. Well Location Unit Letter <u>A</u> : <u>800</u> Feet From The <u>North</u> Line and <u>1080</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>26N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 9-20-73	11. Date T.D. Reached 10-9-73	12. Date Compl. (Ready to Prod.) 11-4-96	13. Elevations (DFA & RKB, RT, GR, etc.) 6576 GR
15. Total Depth 7437	16. Plug Back T.D. 7419	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools 0-7437
19. Producing Interval(s), of this completion - Top, Bottom, Name 5084-5352 Mesaverde Commingled w/Gallup & Dakota			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL-CCL-GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229	13 3/4	225 cu. ft.	
4 1/2	11.6#&10.5#	7437	8 3/4&7 7/8	1812 cu. ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7350	

26. Perforation record (interval, size, and number) 5084-5352		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5084-5352		AMOUNT AND KIND MATERIAL USED 2183 bbl 2% KCl slk wtr 97,191# 20/40 Ariz sd	
See back for squeezes					

PRODUCTION

28. Date First Production 11-4-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 11-4-96	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 900 Pitot Gauge	Water - Bbl.
Flow Tubing Press. SI 40	Casing Pressure SI 930	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Condition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Reg. Administrator Date 11-26-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs 2860	T. Penn. "D" _____
T. Cliff House 4532	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout 5082	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup 6228	T. Ignacio Otzte _____
Base Greenhorn 7004	T. Granite _____
T. Dakota 7218	T. Chacra 3711
T. Morrison _____	T. Graneros 7056
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2860	2860					
2860	3741	881	Pictured Cliffs				Sqz holes @ 6690 w/35
3741	4532	791	Chacra				sx Class "B" cmt
4532	5082	550	Mesaverde				Sqz holes @ 5380' w/10
5082	6228	1146	Point Lookout				sx Class "B" cmt
6228	7004	776	Gallup				Sqz holes @ 6200 w/75
7004	7056	52	Greenhorn				sx Class "B" cmt
7056	7218	162	Graneros				
7218	7437	219	Dakota				