



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://lemnrd.state.nm.us/ocd/District III/district.htm](http://lemnrd.state.nm.us/ocd/District%20III/district.htm)

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

March 17, 1998

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: Johnston A Com G #17, A-36-26N-06W, API# 30-039-20767, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	58%	34%
Gallup	6%	33%
Dakota	36%	33%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: Farmington BLM-Duane Spencer
well file

Johnston A

BURLINGTON RESOURCES

SAN JUAN DIVISION

RECEIVED
FEB 24 1998
OIL CON. DIV.
DIST. 3

February 19, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: Johnston A Com G #17
800'FNL, 1080'FEL, Section 36, T-26-N, R-6-W
30-039-20767

Gentlemen:

The above referenced well is a Mesa Verde/Gallup/Dakota trimingle. Order DHC-1483 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	58 % gas	33 % oil
Gallup -	6 % gas	33 % oil
Dakota -	36 % gas	33 % oil

These percentages are based on historical production.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

Calculations for Johnston A Com G #17 - MV/GA/DK

A 36 T26N R06W

Trimingled
Blanco Mesaverde
Ensenada Gallup
Basin Dakota

This DK producer had the MV and GA recompleted and MV/GA/DK production trimingled.

MV only pitot test (11/1/96):	615	MCFD
GA pitot test (11/4/96):	65	MCFD
MV/GA/DK pitot test (11/4/96):	1065	MCFD
Inferred DK pitot test (1065-615-65):	385	MCFD

Gas Allocation

MV =	$615/1065 =$	58	%
GA =	$65/1065 =$	6	%
DK =	$385/1065 =$	36	%

Oil Allocation

Due to the minimal amount of oil production and the lack of oil production during completion operations, the oil allocation is estimated to be:

MV =	33	%
GA =	33	%
DK =	33	%