

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRORATION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

**I. OPERATOR**

Operator: El Paso Natural Gas Company

Address: PO Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box):  
 New Well  X  
 Recompletion   
 Change in Ownership

Change in Transporter of:  
 Oil  Dry Gas   
 Casinghead Gas  Condensate

Other (Please explain):

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Johnston A Com F</u>	Well No. <u>16</u>	Pool Name, Including Formation <u>Otero Chacra Ext.</u>	Kind of Lease (State, Federal or Fee) <u>E</u>	Lease No. <u>291-35</u>
Location Unit Letter <u>G</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1570</u> Feet From The <u>East</u> Line of Section <u>236</u> Township <u>26N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> X <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 990, Farmington, NM 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> X <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 990, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks. Unit <u>G</u> Sec. <u>2</u> Twp. <u>26N</u> Rge. <u>6W</u>	Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>11-7-73</u>	Date Compl. Ready to Prod. <u>5-22-74</u>	Total Depth <u>3900'</u>	P.B.T.D. <u>3858'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6576'GL</u>	Name of Producing Formation <u>Chacra</u>	Top Oil/Gas Pay <u>3822'</u>	Tubing Depth <u>tubingless</u>					
Perforations <u>3822-34'</u>	Depth Casing Shoe <u>3900'</u>							

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>130'GL</u>	<u>112 cu. ft.</u>
<u>7 7/8" &amp; 6 3/4"</u>	<u>2 7/8"</u>	<u>3900'</u>	<u>704 cu. ft.</u>
	<u>tubingless</u>		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D <u>725</u>	Length of Test <u>3 hrs.</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <u>Calc. AOF</u>	Tubing Pressure (shut-in) <u>---</u>	Casing Pressure (shut-in) <u>946</u>	Choke Size <u>3/4"</u>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Sifers  
 (Signature)  
 Drilling Clerk  
 (Title)  
 May 29, 1974  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED JUN 4 1974, 19\_\_\_\_

BY Original Signed by A. R. Kendrick  
 PETROLEUM ENGINEER DIST. NO. 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.