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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-291-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Rincon Unit
3. Address of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	Rincon Unit
4. Location of Well	9. Well No.
PO Box 990, Farmington, NM 87401	201
UNIT LETTER G 1690 FEET FROM THE North LINE AND 1725 FEET FROM	10. Field and Pool, or Wildcat
East 2 TOWNSHIP 26N RANGE 7W NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6661'GL	Rio Arriba

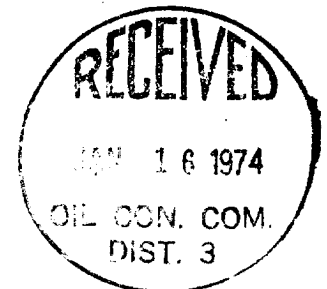
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Fracture Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-73 TD 7580'. Ran 245 joints 4 1/2", 11.6 and 10.5#, K55 production casing, 7566' set at 7580'. Float collar set at 7562'. Stage tools at 5487' and 3161'. Cemented first stage with 372 cu.ft. cement, 2nd stage with 400 cu.ft. cement, and 3rd stage with 498 cu.ft. cement. WOC 18 hours. Topt of cement at 1450'.

1-5-74 PBTD 7562'. Perf'd 7267', 7366', 7391', 7412', 7430', 7450' with one shot per zone. Frac'd with 60,000# 40/60 sand, 84,290 gallons water. No ball drops. Flushed with 4910 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Davis TITLE Drilling Clerk DATE January 15, 1974

Original Signed by Emery C. Arnold
APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JAN 16 1974

CONDITIONS OF APPROVAL, IF ANY: