

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-291-37. Unit Agreement Name
Rincon Unit
8. Farm or Lease Name
Rincon Unit9. Well No.
201
10. Field and Pool, or Wildcat
Basin Dakota12. County
Rio Arriba

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

Box 990 Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER G LOCATED 1690 FEET FROM THE North LINE AND 1725 FEET FROMTHE East LINE OF SEC. 2 TWP. 26N RGE. 7W NMPM15. Date Spudded 11-6-73 16. Date T.D. Reached 11-25-73 17. Date Compl. (Ready to Prod.) 1-22-74 18. Elevations (DF, RKB, RT, GR, etc.) 6661' GL 19. Elev. Casinghead20. Total Depth 7580' 21. Plug Back T.D. 7562' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-7580 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7267-7450 (Dakota)25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run

IES, FDC, -GR, Temp Survey27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32.3#</u>	<u>217'</u>	<u>13 3/4"</u>	<u>224 cu.ft.</u>	
<u>4 1/2"</u>	<u>10.5-11.6#</u>	<u>7580'</u>	<u>8 3/4-7 7/8"</u>	<u>1270 cu.ft.</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>7445'</u>	

31. Perforation Record (Interval, size and number)

7267', 7366', 7391', 7412', 7430', 7450',
with 1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7267-7450'</u>	<u>60,000# sand, 84,290 gal water</u>

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		Flowing					Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
1-22-74	3	3/4"						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
SI 1600	SI 2403			3236-AOF				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
L.W. Fothergill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. Suero

TITLE

Drilling Clerk

DATE

1-30-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2950'	T. Penn. "D"
T. Yates	T. Miss	T. Chimney 3840'	T. Leadville
T. 7 Rivers	T. Devonian	T. Chimney 4607'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5204'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6330'	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Baso Greenhorn 7138'	T. Granite
T. Paddock	T. Ellenburger	T. Baso 7200'	T.
T. Blinberry	T. Gr. Wash	T. Baso 7354'	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2950'	2950'					
2950	3840'	890'	Pictured Cliffs				
3840	4607	767	Chacra				
4607	5204	597	Mesa Verde				
5204	6330	1126	Point Lookout				
6330	7138	808	Gallup				
7138	7200	62	Greenhorn				
7200	7354	154	Graneros				
7354	7580	226	Dakota				