

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-039-20774
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-3
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well No. 201
9. Pool name or Wildcat Blanco Mesa Verde

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Perf MV/DHC w/Dakota					
2. Name of Operator Union Oil Company of California					
3. Address of Operator P. O. Box 671—Midland, TX 79702					
4. Well Location Unit Letter <u>G</u> : <u>1690</u> Feet From The <u>north</u> Line and <u>1725</u> Feet From The <u>east</u> Line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM Rio Arriba County					
10. Date Spudded 11/06/73	11. Date T.D. Reached 11/25/73	12. Date Compl. (Ready to Prod.) 10/18/99	13. Elevations (DF & RKB, RT, GR, etc.) 6661' GL	14. Elev. Casinghead	
15. Total Depth 7580'	16. Plug Back T.D. 7562'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5213'-5315' Mesa Verde					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL					22. Was Well Cored No

23. <b>CASING RECORD</b> (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	217'	13 3/4"	224 cu. ft.	
4 1/2"	10.5	7580'	8 3/4" & 7 7/8"	1270 cu ft	
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. <b>TUBING RECORD</b>
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 5213', 64'-72', 80'-86', 5306', 11'-15'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				5213'-5315'	
				39,144 gals 25# Viking gel, 10,400# Brady sd and 4900# flexsand	

28. <b>PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I.	
Date of Test 10/18/99	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 1200	Water - BbL. 0	Gas - Oil Ratio n/a
Flow Tubing Press. 10#	Casing Pressure 10#	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas will be sold to El Paso as soon as C-104 approved						Test Witnessed By Mike Tabet	
30. List Attachments C-102, C-104							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charlotte Beeson Printed Name Charlotte Beeson Title Regulatory Clerk Date 10/25/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____ 2950.0	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee <sup>Mesa</sup> <del>Verde</del> _____ 4607.0	T. Madison _____
T. Point Lookout _____ 5204.0	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____ 6330.0	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____ 7354.0	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology