

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Contract #150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla #1

9. WELL NO.

11

10. FIELD AND POOL OR WILDCAT
Tapatio Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR 437
**Sec. 1, T-26N, R-5W
S.H.P.M.**

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR
Southern Union Production Company

3. ADDRESS OF OPERATOR
P. O. Box 806, Farmington, New Mexico, 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1490 ft. from the South line and 925 ft. from the East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7195 ft. R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 7-7/8" hole to T.D. of 4025 ft. R.K.B. Reached T.D. on 9/30/74.
2. Ran I.E.S. and Density logs.
3. Ran 123 jts. of 4-1/2", 10.5% casing. Landed at 4000 ft. R.K.B. Stage Collar set at 2596 ft. R.K.B. Cemented 1st stage w/250 sks cement. Plug down at 4:00 p.m. 10/2/74. Cemented 2nd stage w/328 sks cement. Plug down at 5:30 p.m., 10/2/74.
4. Moved in completion rig on 10-26-74. Ran 2-3/8" Tbg. and bit. Drilled out stage collar at 2596 ft. R.K.B. Unleaded out to P.B.T.D. of 3696 ft. R.K.B.
5. Ran Cement Bond log and Correlation log.
6. Pressure tested casing to 2500 psi. Test OK.
7. Perf. Pictured Cliffs zone 2 shots/ft. from 3696 - 3916' ft. R.K.B. 0.35" hole size. Total of 40 holes.
8. Sand water fraced perfs. w/50,000 sand and 50,000 gallons of water.
9. Ran 2-3/8" tubing and cleaned out well to P.B.T.D.
10. Ran 112 jts. of 1-1/2", 2.9%, S.U.E. tubing - landed at 3741 feet R.K.B.
11. Well completed 11-6-74.

18. I hereby certify that the foregoing is true and correct

SIGNED **Dan R. Collier** Original signed by **Dan R. Collier** TITLE **Office Manager**

DATE **Nov. 14, 1974**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.