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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Operator		10 15	ANS	SPORT (	OIL AND N	ATURALC					
Merit Energy Compan	Wel			30 039 20854							
Address 12222 Mérit Drive,	Suito 15		್ತ≀್≫:	D.	-11 T-	7525	<del></del>	<u> </u>	1 405	• / 1	
Reason(s) for Filing (Check proper bo				D:	allas, Te	ther (Please exp					
New Well		Change	in Tran	sporter of:			•	1000			
Recompletion	Oil	L		Gas L	_)	ffective	June 1	,1993			
Change of operator give name	Casinghe		≕—	densate					·		
nd address of previous operator So	uthern U	nion E	Explo	oration	n Company	324 Hw	y YS64,	NBU3001	Farmin	igton, NM	
I. DESCRIPTION OF WEL	L AND LE	1	· · · · · · · · · · · · · · · · · · ·				····				
Lease Name Well No. Pool Name, Inc Jicarilla A 18 Tapaci								Federal or Fee 105			
Location		1	_	rapaci							
Unit Letter P	:_119	90	_ Feel	From The	South L	ine and92	.5	Feet From The	East	Line	
Section 14 Town	<u>ıship 26</u>	6 Nort	h Rang	ge	4 West ,1	NMPM, R	Rio Arri	ba		County	
II. DESIGNATION OF TRA	ANSPORTI	ER OF C	DIL A	ND NAT	TURAL GAS	3					
Name of Authorized Transporter of Oil	· 🗆	or Conde	ensate		Address (G	ive address to w	hich approve	d copy of this	form is to be s	ent)	
iame of Authorized Transporter of Ca	singhead Gas		or D	ry Gas XX	Address (G	ive address to w	hich approve	d conv of this	form is to be se	ent)	
Gas Company of New M	•			-, (6.6	-	ffice Box	••			•	
well produces oil or liquids, we location of tanks.	Unit	Sec.	Twp.	. R	ge. Is gas actua	lly connected?	Whe				
this production is commingled with th	at from any of	her lease or	r pool. s	rive commi	noling order nur	nber					
COMPLETION DATA			, booil	grio continu	nging order ha				<del> </del>	<del></del>	
Designate Type of Completion	n (V)	Oil Wel	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		nl Ready to	o Prod		Total Depth	<u> </u>	<u> </u>	] 	<u> </u>		
ate Spudded Date Compl. Rea			o riou.		Total Depui			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations											
HOLAGORE								Depth Casir	ig Shoe		
	7	UBING.	CAS	ING AN	D CEMENT	NG RECOR	D	<u>.i</u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·	_										
							<del> </del>	<del> </del>			
			······································				<del></del>				
TEST DATA AND REQUI								·			
L WELL (Test must be after the First New Oil Run To Tank	Date of Tes		of load	l oil and mu		exceed top allow, pu			or full 24 hour	s.)	
ne mariow on Rull 10 rank	Date of Tes	SI.			I routing ive	culou (Flow, pu	viφ, gus iyi, e				
ngth of Test	st Tubing Pressure			Casing Pressure			Choke	5.5.0			
							<u> </u>	Victoria National	DECI	1 1365	
tual Prod. During Test	Oil - Bbls.	Oil - Bbls.				•		Gas- MCF	ni co.		
AS WELL										· \	
Length of Test				Bbis, Condensate/MMCF			Gravity of Condensate				
					<b>&gt;</b> :	,	and the second second second		- :		
ting Method (pitot, back pr.)	Tubing Pres	ssure (Shut-	-in)		Casing Press	are (Shut-in)		Choke Size			
ODED ATOD CERTIFIC	7.45	00):-	····		_				·· <del>··</del>		
I. OPERATOR CERTIFIC				NCE		DIL CON	SERVA	NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						•					
is true and complete to the best of my	knowledge an	d belief.			Date	Approved	<u> </u>	DEC 1.5	1993		
11. 0 0	<u></u>	CZ.	-			1 1-1			1 -		
Signature Showy K. Show					∥ Ву_		3.	$\bigcirc$ $\bigcirc$	hannet .		
Sheryl J. Carruth Regulatory Manager						SUPERVISOR DISTRICT #3					
Printed Name 11/30/93	21	4/701-	Title - 8377	7	Title				· <del>-</del>	- <del>-</del>	
Date			phone 1								
			•		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.