

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-809-12	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		Canyon Largo Unit
3. Address of Operator		9. Well No.
P. O. Box 990, Farmington, NM 87401		248
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E, 1660 FEET FROM THE N LINE AND 1010 FEET FROM		Ballard PC
THE W LINE, SECTION 36 TOWNSHIP 25N RANGE 7W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6769' GL		Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

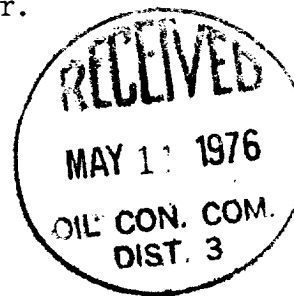
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-25-76 Tested surface casing; held 600#/30 minutes.

04-29-76 TD 2591'. Ran 100 joints 2 7/8", 6.4#, H-40 production casing, 2581' set at 2591'. Baffle set at 2581'. Cemented with 229 cu. ft. cement. WOC 18 hours. Top of cement at 1800'.

05-06-76 Tested casing to 4000#--OK.
PBD 2581'. Perf'd 2508', 2512', 2516', 2520', 2524' with 1 shot per zone. Frac'd with 26,000#--20/40 sand and 26,000 gallons treated water. Dropped no set of balls. Flushed with 588 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dr. G. Lisco TITLE Drilling Clerk DATE May 7, 1976

APPROVED BY ORIGINAL SIGNED BY N. E. MAXWELL, JR. TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE MAY 11 1976

CONDITIONS OF APPROVAL, IF ANY: