

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate type of well

 Date ☒

6. Name of the Operator

E-809-12

7. Unit Assignment Number

Canyon Largo Unit

8. Name of the Lease

Canyon Largo Unit

9. Well No.

248

10. Field and/or Lease Name

Ballard PC

11. County

Rio Arriba

12. Type of Well

 OR
WELL ☐

 GAS
WELL ☒

 DRY ☐

 OTHER ☐

13. Type of Completion

 NEW ☐

 WORK
OVER ☐

 DEEPEN ☐

 PLUG
BACK ☐

 DUFF
SEVER ☐

 OTHER ☐

14. Name of Operator

TI Paso Natural Gas Company

15. Address

P. O. Box 990, Farmington, NM 87401

16. Location of Well

 UNIT LETTER E LOCATED 1660 FEET FROM THE N LINE AND 1010 FEET FROM

 THE W LINE OF SEC. 36 TWP. 25N RGE. 7W

17. Date Spudded 03-23-76 18. Date T.D. Reached 04-27-76 19. Date Compl. (Ready to Prod.) 06-02-76 20. Elevations (DE, RKB, RT, GR, etc.) 6769' GL 21. Elev. Casings (ft.)

22. Total Depth

2591'

23. Plug back (ft.)

2581'

24. Multiple Compl., How Many

25. Intervals Drilled By

Rotary Tools

Casing Tools

0-2591

26. Following Interval(s), of this completion — Top, Bottom, Name

2508-2524' (PC)

27. Was Directional Drilling Made

No

28. Type of Electric and other Logs Run

IBL; CIL-GR; Temp. Survey

29. Was Well Corred

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	120' GL	12 1/4"	106 cu. ft.	
2 7/8"	6.4#	2591'	6 3/4"	229 cu. ft.	

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
Tubingless		

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

2508', 2512', 2516', 2520', 2524' with 1 shot per zone.

DEPTH INTERVAL 2508-2524' AMOUNT AND KIND MATERIAL USED 26,000# sand; 26,000 gal wt

33. This is a gas well; flow rates will be PRODUCTION forwarded when First Deliverability Tests

Date of First Production

Production Method (Flowing, gas lift, pumping — Size and type pump)

Well Status (Prod. or Shut-in)

Flowing

SI

taken

Date of Test	Hours Tested	Choke Size	Pressure at Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
06-02-76							
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
	SI 289						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

C. Rhames

35. List of All Elements

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Drilling Clerk

DATE

June 08, 1976

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2475'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Faddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tobb _____	T. Granite _____	T. Teditlo _____	T. _____
T. Brinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2475	2475 2591	2475 116	-- PC				