NEW NEEDER OIL CONSERVATION COMMISSION ANTAIL Fbrm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 HE Effective 1-1-65 AND 1.5.6.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OPERATOR PHORATION OFFICE Constant 1.1 Paso Matural Gas Company P. O. Box 990, Farmington, NM Reason(s) for living (Check proper hos) Other (Please explain) New Well Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and eddress of previous owner H. DESCRIPTION OF WELL AND LEASE Ballard PC Kind of Lease 248 E-809-12 Canyon Largo Unit (State) Federal or Fee Location 1010 1660 Feet From The_ Unit Letter E N Line and Line of Section 36 Township Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CE or Condensate X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casingness Gas P. O. Box 990, Farmington, NM 87401 or Dry Gas 🗓 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, NM gas actually connected? , When 87401 Sec. Twp. If well produces oil or liquids, give location of tanks. E 2<u>5</u>N 56 7W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Workover Gas Well New Well Flug Back Same Resty. Diff. Resty. χ Date Compl. Ready to Prod. Total Derth P.B.T.D 06-02-76 2591' 25811 03-23-76 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top X1/Gas Pay Tubing Depth 6769' GL PC 2508 Tubingless Depth Casing Shoe Perforations 2508', 2512', 2516', 2520', 2524' 25911 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT 106 CU. ft. 120' GL 5/8" 12 1/4" 6 3/4" 2 7/8" 2591' 229 cu. ft. Tubingless V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top cllow-able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Picesure Choke Size Actual Prod. During Test Water - Bbls. Gan - MCF GAS WELL Actual Prod. Test-MCF/D Longth of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 289 OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED JUN 1 0 1976 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. sy Original Signed by SUPERVISOR DIST. #3 TITLE _ y. Bucco (Signature) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tribulation of the deviation tests taken on the well in accordance with NULE 111. Drilling Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. June 08, 1976 (Date) Sanarata Forms C-104 must be filed for each cool in saultinly