APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on reverse side) UNITED STATES

	Budget	Bureau	No.	42-R142
3	30-03	39-20	289	3

	DEPARTMEN	IT OF THE IN	TERIOR		1	5. LEASE DESIGNATION	ON AND SERIAL NO.
	GEOL	OGICAL SURVE	Υ			SF 078878	
APPLICATION	Y FOR PERMIT	TO DRILL, DI	EEPEN, OR P	LUG B	ACK_	6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME
1a. TYPE OF WORK					!-	7. UNIT AGREEMENT	NAME
	LL 🔀	DEEPEN [) PLI	UG BAC	.K 🗀	Canyon Larg	o Unit
b. TYPE OF WELL OIL G	AS OTHER		SINGLE X	MULTIPI ZONE	·∗ ┌ ├	8. FARM OR LEASE	
WELL W	ELIOTHER		ZONE LT	2086		Canyon Larg	g o Unit
	ral Gas Compar	ny			ļ -	9. WELL NO.	
3. ADDRESS OF OPERATOR						173	
PO Box 990,	Farmington, N	M 87401				10. FIELD AND POOL	, OR WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly a	nd in accordance with		'S, 800	'E	Ballard Pictu 11. SEC., T., R., M., O AND SURVEY OR	R BLK.
At proposed prod. zor	re			, 		NMPM	25-N, R-7-W
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE*	-		12. COUNTY OF PARIS	NM NM
15. DISTANCE FROM PROPULOCATION TO NEARES PROPERTY OR LEASE	T Line, FT.		16. NO. OF ACRES IN	LEASE		F ACRES ASSIGNED IIS WELL 16	50.00
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 268	20. RG 2686'		TARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				<u>:</u> .	22. APPROX. DATE	WORK WILL START*
23.		PROPOSED CASING	G AND CEMENTING	G PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING	DEPTH		QUANTITY OF CE	MENT
12 1/4"	8 5/8"	24.0#	12	0'	106 cu	.ft. to circul	ate to surface
6 3/4"	2 7/8"	6.4#	268	<u>6'</u>	247 cu	.ft. to cover	Ojo Alamo
The SE/4 of	erforate and sa Section 28 is de	edicated to this	s well.	e data on r	present prod	OIL	CON. COM. DIST. 3
zone. If proposal is to preventer program, if a	drill or deepen directi	onally, give pertinent	data on subsurface	locations a	na measured	u and true vertical de	epins. Give blowou
24.	D Luice	(L) TIT	Dri	lling C	lerk	Apr	il 30,1974
(This space for Fed	leral or State office use						
			APPROVAL DAT	r e			

Operator		All distances must be if	om the outer boundaries of	the Section.			
	SO NATURAL GA		CANYON LARGO UN	If (SF-078878)	Well No. 173		
Unit Letter P	Section 28	Township 25-N	Range 7-W	County RIO ARRI	RIO ARRIBA		
Actual Footage Loca 990		OUTH line and	800 fee	t from the	line		
Ground Level Elev. 6931	Producing Form	RED CLIFFS	BALLARD PIC	TURED CLIFFS	Dedicated Acreage:		
Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
dated by control Yes If answer in this form in	No If an straight of the contract of the contr	nitization, force-pooling swer is "yes," type of owners and tract descr	ig. etc? consolidation	Coltization Stually been consolida	ted. (Use reverse side of		
forced-pool sion.	ing, or otherwise)	or until a non-standard	unit, eliminating suc	h interests, has been	approved by the Commis-		
		SECTION 28	OIL DIS	Name Position Company	certify that the information concein is true and complete to the knowledge and belief. Original Signed by D. G. Brisco Litin. Cicric Paso Natural Cas Co.		
	! ! ! ! ! ! ! ! ! ! ! ! ! ! !		SF-078878	shown on to notes of a under my so is true an knowledge Date Surveyer JANUA	ARY 31, 1972 rofessional Engineer		
				and/or Land	is Mulum		