	NO. GY COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE	/ KLU 197	NSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA ON	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	El Paso Natural Gas Company				
	P. O. Box 990, Farmington, NM 87401				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	. 🔲		
ļ	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND I	LEASE			
•••	Lease Name Canyon Largo Unit	Well No. Pool Name, Including Fo	rmation Kind of Lease State, (Federal)	pr Fee NM078878	
	Location				
	Unit Letter P ; 99	O Feet From The S Line	and 800 Feet From T	he	
	Line of Section 28 Tow	mship 25N Range	7W , NMPM, Rio A	Arriba County	
III.	DESIGNATION OF TRANSPORT	or Condensate X	S Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil El Paso Natural Gas Co	ompany	P O Roy 990 Farmings	ton NM 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990. Farmington, NM. 87401		
	Unit Sec. Twp. Rge. Is gas actually connected? When				
	give location of tanks. P 28 25N 7W  If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	If this production is commingled wif COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on - (X)	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 2689 1	P.B.T.D. 2678'	
	08-02-74 Elevations (DF, RKB, RT, GR, etc.)	10-22-74 Name of Producing Formation	Top Xil/Gas Pay	Tubing Depth	
	6931 GL	Pictured Cliff	2558	Tuhingless Depth Casing Shoe	
	2558-64', 2572-90', 26	510-16'	CEMENTING RECORD	26891	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8'' 2 7/8''	117' GL 2689'	112 cu. ft. 247 cu. ft.	
	0 3/4	Tubingless	2003		
	THE PART AND DECLIEST F	OP AT LOWARIE (Test must be a	fter recovery of total volume of load oil o	ind must be equal to or exceed top allow-	
OII. WELL					
	Date First New Oil Run To Tanks			Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	2904	3 hours	(2)	Choke Size	
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 421	7 / 4!!	
Care. A.U.1.			OU CONSERVATION COMMISSION		
			APPROVED Original Signed by Emery C. Arnold		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  A. B. Bucco (Signature)		Original Signed by Emery C. Arnold		
			SUPERVISOR DING. #3		
			This form is to be filed in compliance with RULE 1104.		
	M. B. Ducc	onture)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Drilling Clerk		well, this form must be accordance with RULE 111.  tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for sllow		

(Title)

(Date)

October 24, 1974

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.