

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 APR 25 PM 1:52

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 800' FEL, Sec. 28, T-25-N, R-7-W, NMPM

P

5. Lease Number
SF-078878

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number
Canyon Largo U #173

9. API Well No.
30-039-20893

10. Field and Pool
Ballard Pictured Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date MAY 01 1997

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #173

Ballard Pictured Cliffs

DPNO 44280A

990' FSL, 800' FEL

SE Section 28, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°22.0129' / 107°34.3670'

Recommended Tubing Repair Procedure

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Pressure test casing to 250 psi with air. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Release packer, pick up additional joints of tubing and tag bottom (record depth). POH and tally 1-1/4" tubing and lay down packer. Visually inspect tubing for corrosion, note depth and replace any bad joints. Check tubing for scale and notify Operations Engineer.
3. TIH with 1-1/4" tubing with seating nipple one joint off bottom. Rabbit all tubing while RIH. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
4. Land tubing near bottom perforation. ND BOP and NU wellhead. Return well to production.
5. RD rig and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715

Pager 324-2674

Canyon Largo Unit #173

Current

Ballard Pictured Cliffs

DPNO 44280A

SE Section 28, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°22.0129' / 107°34.3670'

Today's Date: 4/10/97

Spud: 8/2/74

Completed: 10/22/74

Logs: IES, FDC-GR,

Temp. Survey

Elevation: 6931' (GL)

(KB)

Workovers: Mar 1990, May 1992

Nacimiento @ 210'

12-1/4" hole

8-5/8", 24.0#, J-55, Csg set @ 117',
Cmt w/112 cf (Circulated to Surface)

WELL HISTORY

Mar '90: RIH with 1-1/4" tbg; tag fill at 2615' and CO with N2 to PBTD 2678'; set packer to isolate casing leak; return well to production.

May '92: Kill well with 10 bbls water; pull packer; found casing leaks from 477' to 280'; sqzd with 178 sx, circulated cement to surface; drilled cement from 203' to 477'; PT casing to 500#; land tubing at 2624' with packer at 2524'; packer fluid in annulus.

Top of Cmt @ 1325' (TS)

Ojo Alamo @ 1865'

Kirtland @ 2018'

Fruitland @ 2222'

Pictured Cliffs @ 2556'

79 jts, 1-1/4", 2.33#, IJ, Tbg at 2624',
(Pkr at 2524', 0.78" ID)

Baker Model C-1 Pkr @ 2524'
(Set w/4000# Compression)

Pictured Cliffs Perforations:
2558' - 64', 2572' - 90', 2610' - 16',
w/6 SPZ, Total 18 holes

Baffle @ 2678'

2-7/8", 6.4#, J-55, Csg set @ 2689',
Cmt w/247 cf

6-3/4" hole

PBTD 2678'

TD 2689'

Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	2,904 Mcfd (5/59)	Cumulative:	736.3 MMcf	0.0 Mbo	GW: 89.23%	EPNG
Current SICP:	163 psig (7/85)	Current:	0.0 Mcfd	0.0 bbls/d	NRI: 73.90%	
					TRUST: 00.00%	