UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells PH 1:52 Lease Number 070 FARMINGTON, NM SF-078878 1. Type of Well If Indian, All. or GAS Tribe Name 7. Unit Agreement Name 2. Name of Operator IRLINGTON ESOURCES OIL & GAS COMPANY Canyon Largo Unit 8. Well Name & Number 3. Address & Phone No. of Operator Canyon Largo U #173 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-20893 10. Field and Pool 4. Location of Well, Footage, Sec., T, R, M 990'FSL, 800'FEL, Sec.28, T-25-N, R-7-W, NMPM Ballard Pictured Cliffs 11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Type of Submission ___ Change of Plans _X_ Notice of Intent ____ Abandonment ___ New Construction ___ Recompletion ____ Non-Routine Fracturing ____ Plugging Back Subsequent Report Casing Repair ____ Water Shut off
Altering Casing ___ Conversion to Injection ___ Final Abandonment _X_ Other - Tubing repair Describe Proposed or Completed Operations 13. It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram. I hereby certify that the foregoing is true and correct. Stathuld (ROS3) Title Regulatory Administrator Date 4/23/97___ (This space for Federal or State Office use) APPROVED BY Grand Title Title Date MAY 01 " CONDITION OF APPROVAL, if any:

Canyon Largo Unit #173

Ballard Pictured Cliffs DPNO 44280A 990' FSL. 800' FEL

SE Section 28, T-25-N, R-7-W, Rio Arriba County, NM Latitude/Longitude: 36°22.0129' / 107°34.3670' Recommended Tubing Repair Procedure

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.

- MOL and RU daylight pulling unit. Pressure test casing to 250 psi with air. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
- 2. Release packer, pick up additional joints of tubing and tag bottom (record depth). POH and tally 1-1/4" tubing and lay down packer. Visually inspect tubing for corrosion, note depth and replace any bad joints. Check tubing for scale and notify Operations Engineer.
- 3. TIH with 1-1/4" tubing with seating nipple one joint off bottom. Rabbit all tubing while RIH. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
- 4. Land tubing near bottom perforation. ND BOP and NU wellhead. Return well to production.

5. RD rig and MOL.

Recommended:

Rob Stanfield Phone 326-9715

Pager 324-2674

Approved

Drilling Superintendent

Canyon Largo Unit #173

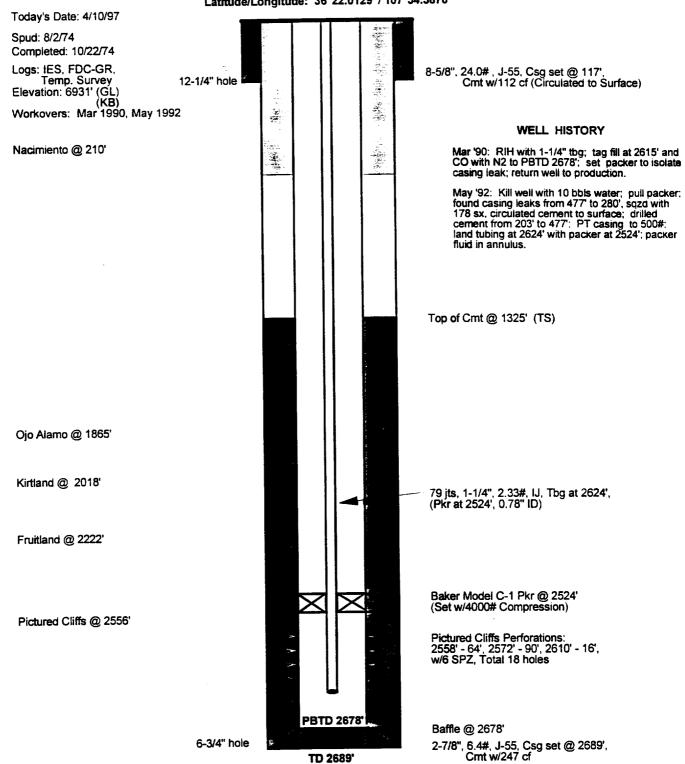
Current

Ballard Pictured Cliffs

DPNO 44280A

SE Section 28, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°22.0129' / 107°34.3670'



Initial Potential		Production History	Gas Oil Ownershi		<u>rship</u>	<u>Pipeline</u>	
Initial AOF: Current SICP:	2,904 Mcfd (5/59) 163 psig (7/85)	Cumulative: Current:	736.3 MMcf 0.0 Mcfd	0. 0 Mbo 0. 0 bbls/d	GWI: NRI: TRUST:	89.23% 73.90% 00.00%	EPNG