District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088

Instructions on back
Submit to Appropriate District Office
5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa			FOR AL	LOWAE	BLE AND A	UTHORIZ	NOITA	TO TRAN	ISPOR	RT		
Operator Name and Address								² OGRID Number				
Burlington Resources Oil & Gas									14538			
	ox 428	9 , NM 874	. 9 9							on for Filing Code		
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	Number	ם אדד ז		Name			° Pool Code 71439					
	30-039-20893				BALLARD PICTURED CLIFFS (GAS)				71439			
	ty Code			erty Name		° Well Number						
	UUU	886			CANTON	AKGO UNII				#173		
II. 10 Surfa	ce Loca	tion										
UI or lot no.	Section	Towns		lange	Lot.Idn	Feet from the 990	North/South	Line Feet fro		East/West Line E	County RIO	
P 	28	U Z	25N	007W		990		00		<u> </u>	ARRIBA	
¹¹ Bottom	Hole Lo	ocation										
UI or lot no.	Section	Towns	ship R	Range	Lot.Idn	Feet from the	North/South	Line Feet fro	m the	East/West Line	County	
	<u> </u>											
12 Lse Code		13 Producing N	Method Code	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effec	ctive Date	¹⁷ C-129	Expiration Date	
		- ::										
III. Oil an				NY	70	non.		310/0		22 DOD 111 C	omp r	
	isporter RID	'	Transporter and Addr					21 O/G			22 POD ULSTR Location and Description	
)57		SO FIELD SE SOX 1492				G					
			SO, TX 7997:	8								
			. = 11= 11	<u> </u>								
IV. Produ	ced Wa	ter	<u> </u>									
						.						
			POD				²⁴ POI	O ULSTR Loca	tion and D	Description		
V Well C	ompleti	23 F	POD				²⁴ POI	O ULSTR Loca	tion and D	Description		
V. Well C	ompletion of Date	23 F	POD 26 Ready I	Date	27	TD	²ª POI	O ULSTR Loca 28 PBTD	tion and D		orations	
		23 F		Date	27	TD	²⁴ POI		tion and D		corations	
²⁵ Spu		23 F	²⁶ Ready I	Date Casing & Tu			²⁴ POI Depth Set		tion and D			
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VI. Well	d Date Hole Size Fest Dat	on Data	26 Ready I		bing Size	32		28 PBTD		²⁹ Perf	ment	
²º Spu	d Date Hole Size Fest Dat	on Data	26 Ready I	Casing & Tu	bing Size					²º Perf	ment	
VI. Well	d Date Hole Size Fest Dat	on Data	26 Ready I	Casing & Tu	bing Size	32		28 PBTD		²⁹ Perf	ment	
VI. Well 7 Date New Oi	d Date Hole Size Fest Dat	on Data a 33 F	26 Ready I	Casing & Tu	bing Size	37 Test Length		28 PBTD 28 PBTD		29 Perf	ment	
VI. Well 7 34 Date New Oi	d Date ° Hole Size Γest Dat	a 33 Gas Deliv	26 Ready I	Casing & Tu 36 Test D 42 Water	bing Size	17 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressu 44 AOF	re	29 Perf	ressure	
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