SUBMIT IN TRIPLICATE®

Form approved. Budget Bureau No. 42-R1425.

instructions on verse side)

30-039-20894

UNITED STATES	re
PARTMENT OF THE INTERIOR	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY			5 LEASE DESIGNATION AND SERIAL NO. SF 078878	
AFFLICATION FOR PERMIT TO DRILL		BACK	6. IF IND AN. ALIGHES OF BRICK NAME	
DRILL X DEEPI	EN 🗌 PLUG BA	ск 🛚	7. UNIT AGREEMENT NAME Canyon Largo Unit	
OIL GAS WELL OTHER	SINGLE MULTI	PLE	8. FARM OR LEASE NAME	
2. NAME OF SERVICES			Canyon Largo Unit	
El Paso Natural Gas Company			9. WELL NO.	
3. ADDRESS OF OPERATOR			246	
Δt) throughly $t \circ d_t$ form	'S, 1600'E		Ballard Pictured Cliffs 11. SEC., T. R., M., OR BEA. AND SECRET HISBRIAN SEC. 26, T-25-N, R-7-W NMPM	
14. DETANCE IN SOME AND DIRECTION TO ME REAGEST TOWN 9	n Post Office.		Rio Arriba / NM	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearpst drig, unit line, if any)	16. NO. OF ACRES IN LEASE	17. No. o	7. NO. OF ACRES ASSIGNED TO THIS WELL.	
18. DISTANCE FROM PEOPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 2860'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*	
6963'GL				
PROPOSED (CASING AND CEMENTING PROGR	AM		

QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 12 1/4" 8 5/8" 24.0# 120 106 cu.ft. to circulate to surface 6 3/4" 6.4# 2860' 229 cu.ft. to cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SE/4 of Section 26 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Provide Programmy in the control of			
81GNED DICECO	TITLE	Drilling Clerk	DATE April 30, 1974
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE	<u> </u>	DATE
CONDITIONS OF APPROVAL, IF ANY:			•

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operant Well No. 21:6 Canvon Largo Unit Unit Letter 25N Rio Arriba Actual Footage Location of Well: 800 1600 South feet from the East feet from the line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6963 Pictured Cliff Ballard Pictured Cliffs 160.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _ X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Co. CompanyApril 30, 1974 26 I hereby certify that the well location shown on this plat was plotted from field SF-078878 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 16001 3950 330 1980 2310 2640 2000 500