UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SFU	(88/8	

SUNI				G. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this f	for proposale to dr	AND REPORTS Ill or to deepen or plug OR PERMIT—" for such 1	back to a different reservoir.	
1.				7. UNIT AGREEMENT NAME
OIL GAS WELL X	OTHER			Canyon Largo Unit
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
El Paso Natural	Gas Company			Canyon Largo Unit
3. ADDRESS OF OPERATOR				9. WELL NO.
P. O. Box 990,	Farmington, M	1 87401		246
4. LOCATION OF WELL (Re	port location clearly an	d in accordance with an	State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below At surface	w. <i>)</i>	'		Ballard P. C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA O. T. W. D. 7. W.
800'S, 1600'E				Sec. 26, T-25-N, R-7-W N.M.P.M.
14. PERMIT NO.	15. EL	EVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	696	53' GL		Rio Arriba New Mexico
16.			Nature of Notice, Report,	or Other Data
10.	Check Approprie	ite box to indicate t		
и	OTICE OF INTENTION TO	·	so	BSEQUENT REPORT OF:
TEST WATER SHUT-OF	F PULL OR	ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE	COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON	•	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE	PLANS	(Other)	esults of multiple completion on Well
(Other)			Completion or Re	completion Report and Log form.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPERATIONS well is directionally dr	(Clearly state all pertine illed, give subsurface loc	nt details, and give pertinent a ations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
08-25-74 Teste	ed surface cas:	ing; held 600#/	30 minutes.	
08-25-74 Teste 08-28-74 TD 28 set a	353'. Ran 107 at 2853'. Bafi	joints 2 7/8",	6.4#, H-40 produc	tion casing, 2842' 259 cu. ft. cement. WOC
08-25-74 Teste 08-28-74 TD 28 set a 18 ho 09-26-74 Teste PBTD 42,00	353'. Ran 107 at 2853'. Baffours. Top of ed casing to 4 2842'. Perf'out 10/20 sand	joints 2 7/8", fle set at 2842 cement at 1850 000#OK.	6.4#, H-40 product. Cemented with 04-26' with 12 shot lons treated water	etion casing, 2842' 259 cu. ft. cement. WOC es per zone. Frac'd with e. Dropped 1 set of 12
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08-25-74 Teste 08-28-74 TD 28 set a 18 ho 09-26-74 Teste PBTD 42,00 balls	at 2853'. Ran 107 at 2853'. Baffours. Top of e ed casing to 4 2842'. Perf'o 00# 10/20 sand s. Flushed wi	joints 2 7/8", fle set at 2842 cement at 1850 cement at 1850 cement at 1850 demand 2680-90', 270 and 44,848 galth 756 gallons	6.4#, H-40 product. Cemented with 04-26' with 12 shot lons treated water	259 cu. ft. cement. WOC
08-25-74 Tests 08-28-74 TD 28	at 2853'. Ran 107 at 2853'. Baffours. Top of e ed casing to 4 2842'. Perf'o 00# 10/20 sand s. Flushed wi	joints 2 7/8", fle set at 2842 cement at 1850 000#OK. d 2680-90', 270 and 44,848 gal th 756 gallons	6.4#, H-40 product. Cemented with 04-26' with 12 shot. lons treated water water.	259 cu. ft. cement. WOC es per zone. Frac'd with . Dropped 1 set of 12