NO. OF 1	COPIES ÁECEIVED 5				
DIS	TRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS	SION	Form C -104
SANTA	FE /	7 /	FOR ALLOWABLE	31014	Supersedes Old C-104 and C-
FILE		7	AND		Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	· ·· · -	TURAL GAS	•
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	OIL /	┪			
TRANSF	PORTER GAS	┥			
OPERA	 	-			
	TION OFFICE	- 			
Operator	TION OFFICE				
	so Natural Gas Co	ompany			
Address					
P. O.	Box 990, Farming	gton, NM 87401			
) for filing (Check proper bot	, , <u>, , , , , , , , , , , , , , , , , </u>	Other (Please e	xplain)	
New Well	(C)	Change in Transporter of:			
Recomple	a	Oil Dry C	Gas 🔲		
•	n Ownership		ensate		
Change II	TO WHITE STATE COLUMN				
If change	of ownership give name				
	ess of previous owner				
B 50000	DOTAL OF BETT ASS	TEACE			
DESCRI	PTION OF WELL AND	Well No. Pool Name, Including	Formation 1	(ind of Lease	Lease No
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		TO OF OUR AND MATTER AT	746		
DESIGN	ATION OF TRANSPOR	RTER OF OIL AND NATURAL O	Address (Give address to	which approved con	by of this form is to be sent)
1	Authorized Transporter of O		1		
El Pa	so Natural Gas Co	ompany	P. O. Box 990.	Earmington,	NM 874()] by of this form is to be sent)
1	Authorized Transporter of Co	asinghead Gas or Dry Gas X	Addiesa (Nibe addiesa to		, -, -, -, -,
El Pa	so Natural Gas Co	ompany	P. O. Box 990,		NM 87401
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(Signature)

(Title)

(Date)

Drilling Clerk

October 28, 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPLAVIS

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.