SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039-20896

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						SF 078878	
Arrization.	: TON PRAMET	10 ELEL, C	12221	OR PLUG	BACK	6. CONDIAN, ALLOTTER OF TRAIS NAME	
TYPE OF WOLL	LL [X	DEEPEN PLUG BACK SINGLE MULTIPLE SINGLE ZONE				7. UNIT AGREEMENT NAME Canyon Largo Unit 8. FARM OR LEASE NAME	
WELL WELL A OTHER ZONE LA ZONE L. NAME OF OPERATOR						Canyon Largo Unit	
El Paso Natural Gas Company						9. WELL NO 247	
ADDRESS OF OPERATOR	- ·	07401				10, FIELD AND POOL, OR WILDCAT	
FO Box 990, Farmington, NM 87401 Less cits of as with (Report location steerly and in accordance with any State requirements.*)						Ballard Pictured Cliffs	
At surface 1450'N, \$20'E At proposed pod zone						Sec. 27, T-25-N, B-7-NNIPM	
DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			Rio Arriba	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, upit line, if any)			16. NO. OF ACRES IN LEASE			of acres assigned this well 160.00	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2740'		1	20. ROTARY OR CABLE TOOLS ROTARY	
6923'GL	ther DF, RT, GR, etc.)			•		22. APPROX. DATE WORK WILL START	
0923 GL	p	PROPOSED CASING	AND CEM	ENTING PROGR	AM .		
SIZE OF HOLE	SIZE OF CASING	ZE OF CASING WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT	
			.0# 120'		106 cu. ft. to circulate to surfa		
6 3/4" 2 7/8"		6.4#			244 cu.ft. to cover Ojo Alamo		
The NE/4 of	Section 27 is dec	dicated to this	18	O'I CON CONT.	74 2016.		
see. If proposal is to deventer program, if any	drill o r d eepen di recti ona	proposal is to deeper Lily, give pertinent of TITL	data on sub	Drilling (and measure	ductive zone and proposed new productive and true vertical depths. Give blowd April 30, 1974	
APPROVED BY	AL. IF ANY:	TITL	E			DATE	

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section 21:7 Fl Paso Natural Gas Commany Unit Letter Rio Arriba 25N H Actual Footage Location of Well: 820 feet from the East 1450 feet from the North Dedicated Acreage: Pool Producing Formation Ground Level Elev. Ballard Pictured Cliffs 160.00 6923 Pictured Cliff 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than our lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rotalty). 3. If more than you a constitution overs do is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Unitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Co. Company April 30, 1974 SF-078878 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1320 1650 1980 2310 2000