District i PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

## District II P O Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

District III 000 Rio Brazos Rd	Antec VIM 83	7410		OIE (		ox 2088	10101			5 Copies
District IV	, AZIEC, NIVI 87	410		(			00			
PO Box 2088, Santa					Santa Fe, NN			0 13		DED REPORT
<u>I.</u>	RE	EQUEST				AUTHORIZ.	ATION T	O TRANSPO		
			•	or Name and Ad	idress			٠(	OGRID Number	
Burl PO B	Resour	ces Oi	l & Gas			-	14538			
	9 , NM 874	199								
								CO	- 7/11/9	5
*API Number 30-039-20899 BALLA					Pool Name LARD PICTURED CLIFFS (GAS)			° Pool Code		
	30-039	~20099		DALL	ARD PICIUF	CLIFFS	(GAS)		71439	
		ty Code				erty Name		<sup>9</sup> Well Number		
	006	886			CANYON I	ARGO UNIT			#243	
II. 10 Surfa	ce Loca	tion					<u> </u>			
UI or lot no.	Section	Town	ship	Range	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line	County
Н	14	02	25N	007 <b>W</b>		1720	N	1140	E	RIO
11 Bottom	Hole I c	cation				<u> </u>			1	ARRIBA
II or lot no.	Section	Town	ship	Range	Lot.Idn	Feet from the	North/South Lin	e Feet from the	East/West Line	County
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Lse Code	l	13 Producing N	Aethod Cod	e 14 Gas Co	onnection Date	<sup>15</sup> C-129 Permit	Number '	<u> </u>	te 17 C-129	Expiration Date
		_								
III. Oil an	d Cag T	ranananta	***							
III. Oil and			TS Transpor	ter Name	20 ]	POD		<sup>21</sup> O/G	22 POD LJI S	STR Location
OGRID and Addre			ldress					and Description		
7057 EL PASO FII P.O. BOX 14				SERVICES		G		G	H-14-T02	5N-R007W
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IV. Produ	ced Wat	ter								
,		23 ]	POD				24 POD U	JLSTR Location and	Description	
V W-11 C						1				
	amplati	on Data			•			***************************************		
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V. Well Co		on Data	26 Ready	y Date	27	TD	24	PBTD	29 Perf	orations
≅ Spu	d Date	on Data	24 Ready	·				* PBTD		
≅ Spu		on Data	2e Ready	y Date  ** Casing & Tu			Depth Set	PBTD	<sup>39</sup> Perf <sup>33</sup> Sacks Cei	
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≅ Spu	d Date	on Data	24 Ready	·				PBTD		
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** Spud	Hole Size			·	bing Size		Depth Set	*PBTD		ment
VI. Well T	Hole Size	a		* Casing & Tu	bing Size	1:	Depth Set		3 Sacks Cer	ment
VI. Well T	Hole Size	a		* Casing & Tu	bing Size	1:	Depth Set		3 Sacks Cer	ment
VI. Well T	Hole Size	a <sup>35</sup> Gas Deliv		** Casing & Tu	bing Size	Test Length	Depth Set	*Tbg. Pressure	39 Csg. Pr	ment
VI. Well T Date New Oil	Hole Size	a  S Gas Deliv	ery Date	Casing & Tu  Casing & Tu  Test D	bing Size	37 Test Length	Depth Set	Tbg. Pressure	39 Csg. Pr	ment essure
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