El Paso Natural Gas Company 30-039-20900

El Paso, Texas Tours

May 2, 1974

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON NEW MEXICO 87441

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill Canyon Largo Unit #244 SE/4 Section 23, T-25-N, R-7-W Ballard Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Superior Water Hole #1

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker place.

Yours very truly,

D. G. Brisco Drilling Clerk

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

*30-039-2090*0

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY SF 078879 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [] PLUG BACK DRILL X Canyon Largo Unit b. TYPE OF WELL MULTIPLE ZONE 8. FARM OR LEASE NAME WELL OTHER Canyon Largo Unit 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 244 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1490'S. 1025'E Sec. 23, T-25-N, R-7-W At proposed prod. zone **NMPM** 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE NM Rio Arriba 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE PROM PROPOSED DISTANCE FEW TABLES TO SEARCH LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest Gdg, unit line, if any) 160.00 18. DISTANCE FROM PROPOSED LUCATIONS 19. PROPOSED DEPTE 20. ROTARY OR CABLE TOOLS TO MEASURES WELL, DEPLING, COMPLETED, OR APPLIE FOR, ON THIS LEASE, IT. 2700' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DI', RT, GR, etc.) 6784'GL $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 8 5/8" 12 1/4" 24.0[#] 120' 106 cu.ft. to circulate to surface 6 3/4'' 2 7/8" 6.4# 2700' 225 cu.ft. to cover Ojo Alamo Selectively perforate and sandwater fracture the Pictured Cliffs formation. The SE/4 of Section 23 is dedicated to this well.

IN APOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowent preventer program, if any.

24.

SIGNED Drilling Clerk

DATE May 2, 1974

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Lease Well No.							
Fl Paso Natural Gas Company				Canyon Largo Unit (SF-			244
Unit Letter	Section 23	Township 25N	Ran	7W	County Rio A	Arriba	
Actual Footage Los	cation of Well:			_	_	. 4.	
1490 Ground Level Elev.	feet from the SO1		line and 102	5 ⁹⁹ fee	et from the E	ast Dedic	line ated Acreage:
6784 Pictured Cliff			[Ballard Pictured Cliffs 150.00			
. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
	han one lease is nd royalty).	dedicated t	o the well, outlin	e each and ide	entify the own	ership thereof	(both as to working
	an one lease of d communitization, t		-		have the inte	rests of all o	wners been consoli-
Yes	No If a	nswer is "ye	s," type of conso	lidation	Unit	tization	
	is "no;" list the		tract descriptions	which have a	ctually been c	consolidated.	(Use reverse side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
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