

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FURNISH IN DUPLICATE*

Form G-200 (Rev. 10-6-75)
Budget Bureau No. 42-10155-5

SECTION, TOWNSHIP AND RANGE NO.

SP078879

WELL NAME, ALIASES OR OTHER NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL a. ☒ WELL ☐ DRILL ☐ OTHER				2. NEW ATTACHMENT NAME Canyon Largo Unit			
b. TYPE OF COMPLETION WELL ☒ DRILL ☐ RECOMPLETION ☐ OTHER				3. FORM OF REUSE NAME Canyon Largo Unit			
4. NAME OF OPERATOR El Paso Natural Gas Company				5. WELL NO. 244			
6. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401				7. FIELD AND POOL OR WELL NO. Ballard PC			
8. LOCATION OF WELL (Report location of well and in accordance with any State requirements)* At surface: 1490'S, 1025'E At top prod. interval reported below At total depth				9. SEC. T. R. AL OR BLOC. AND SURVEY OR AREA Sec. 23, T-25-N, R-7-W N.M.P.M.			
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE DRILLED 03-24-76	16. DATE LOG RECORDED 05-01-76	17. DATE COMPLETION TO PROD. 06-02-76	18. ELEVATION OF WELL HEAD, RT. OR LFT., ETC.* 6784' GL		19. FLOW CAPABILITY		
20. TOTAL DEPTH, MD & TVD 2695'	21. PLUG, BACK VAL. MD & TVD 2684'	22. IF MULTIPLE COMPLET. HOW MANY*	23. INTERVALS FILLING BY →	ROTARY TOOLS 0-2695	CABLE TOOLS		
24. FLOWING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2558'-2636' (PC)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TESTS, ELECTRIC AND OTHER LOGS RUN Ind-Electric; Comp. Density; Temp. Survey						27. WAS WELL CEMENTED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		SUSPENDING RECORD		AMOUNT CEMENTED
8 5/8"	24.4	124' GL	12 1/4"		105 CR. FT.		
2 7/8"	6.4	2695'	6 3/4"		225 CR. FT.		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
					Tubingless		
31. STRATOSPHERIC CEMENT (Type, size and weight) 2558', 2564', 2570', 2621', 2624', 2627', 2636' with 1 shot per zone.				32. ACID, STOP FRACTURE, CEMENT SQUEEZE, ETC. DEFER INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2558'-2636' 40,000# sand, 44,480 gal. wt			
33. *This is a gas well; flow rates will be production forwarded when First Deliverability tests are taken.							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CORRECTION	PROD'N. FOR TEST PERIOD	OIL—PRL.	GAS—PRL.	WATER—PRL.	GAS-OIL RATIO
06-02-76							
FLOW, TUBING PRESS.	CASING PRESSURE	CORRECTED PRODUCTION RATE	OIL—PRL.	GAS—PRL.	WATER—PRL.	OIL GRAVITY-API (CORR.)	
	SI 440						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY C. Rhames	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and true as given and from all available records							
SIGNED		TITLE		DATE			
[Signature]		Drilling Clerk		June 08, 1976			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POHOL'S ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				PC	2548'	