	NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C -104							
	SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110							
	FILE /		AND	Effective 1-1-65							
	U.S.G.S.	AUTHORIZATION TO TRAN	S								
	LAND OFFICE										
	TRANSPORTER OIL / GAS / OPERATOR										
_	PRORATION OFFICE										
I.	Operator										
	Southern Union Production Vaccany										
	Address										
	r. O. don 806, Fernington, de Benieu 57401										
	Reason(s) for filing (Check proper box) Other (Please explain) New Well XX Change in Transporter of:										
	New Well										
	Recompletion										
	Change in Ownership										
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	- Legae No.							
	Lease Name		State Federal s	Contract A07							
	Jicarilla "F"	3 Alanco Nepav	er-se	roadini aloz							
	Location		. 98 2 0 =	in the second							
	Unit Letter A : 73	Feet From The Line	and 70 Feet From Th	e <u>(4)</u>							
	- 1	mship 26 North Range 4	. BSS , NMPM,	io Arriva County							
	Line of Section Tow	mship A PUTCE Range 2	GGG P CONT OF								
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5								
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to witten approve								
		!	Parnington, Ne. Mexico	8 7401							
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)							
	Southern Union Cas		an Ilaa Luwaa 75201	ATTEN ROLESTY HEATHY							
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	•							
	give location of tanks.	A 27 20 4-	do								
	The state of the sampled with	h that from any other lease or pool, g	give commingling order number:								
IV	COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	Plug Back Same Res'v. Diff. Res'v.							
• •		Oil Well Gas Well	146.11 116.11	Plug Back Same Res (: Diff. 1765 V.							
	Designate Type of Completio		XX.	P.B.T.D.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	5975 Ft.							
	8-9-74	10-25-72	8160 Et. Top Oil/Gas Pay	Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	5826 Pt.								
	7068 dits L.	Moseverde	2020 100	5536 Pt. Depth Casing Shoe							
	Perforations			59 7 5 Ft.							
	5826 - 5866 rt.	TUBING, CASING, AND	CEMENTING RECORD								
	101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	12-1/4"	8-5/8"	345 Ft.	225 sacks							
	7-7/8"	2-1/27	5975 Pt.	505 GAGES							
	1-170	1-1/23 2.3.3.4.	55%, St.								
			<u> </u>								
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-							
•	OIL WELL	2000 /0 7000 200	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 11)	,,,,,							
			Casing Pressure	Choke Size							
	Length of Test	Tubing Pressure	Coning Freedom								
		Oil - Bbls.	Water - Bbls.	Gas - MCF							
	Actual Prod. During Test	On-Buil.									
	1	l									
	CAC WET I										
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	1683	3 Nours									
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	back Fressure	1000	1050	3/4"							
vi	. CERTIFICATE OF COMPLIAN	CE	l i	TION COMMISSION							
V 1				Nnv 🤌 👊							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	n Amnold							
			APPROVED NOV ; 19								
			D1								
	Original signed by		This form is to be filed in c	ompliance with RULE 1104.							
	Dan R. Collier		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
	(Signature)										
	office Henn		tests taken on the well in accordance with no and the sections of this form must be filled out completely for allow-								
	(Ti	itle))) able on new and recompleted wells.								
	Novomber 15,	1974	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply								
	(D	ate)									
			Separate Forms C-104 industrial completed wells.	<u>-</u>							
	•		Completed woman								

	<u> </u>				lê i tik	AL GAS		
	ON OFFICE							
	Southern Union	n Production	Company			t teme		· · · · · · · · · · · · · · · · · · ·
	P. O. Box 808	. Farmington	. New Mexic	o 87401			· ··· – -·· -	
	usen(s) for filling (Check proper b.	•		• •	. : sxplam	· -·		
	Frecommittee		() () () () () () () () () ()	XX	Change in n	ame of T	ransporte	r
	rie in Comershif]							
	omenge of ownership give name and address of previous owners.							
35	DESCRIPTION OF WELL AND	<u>) 1.8255</u>						
	Jicarilla "F"	3	Blanco Mes		Kind of State, F		Federal	Contract #107
	Locat.	0	North	790) 	.cs. Phe	East	
	Line of Section 27	ordstay 26 No	erth	4 West		io Arrib		
		——————————————————————————————————————	• •		20 (15 1) 10 (15 1) 10 (15 1)			County
H	DESIGNATION OF TRANSPOR	CTER or or a	recente [eg a gr Tan San San San San	which is which i	ipproved copy	y of this form is	to be sent)
	Plate accy In	e e	XX					
	Gas Company of New	Mexico			ernational l R. J. McGra		allasy Te	7527 0
	If well produces oil or riquids, give location of tacks.	Unit tet		**************************************	7 - 147 - 447	When		
	If this production is commingled w		·		number:	d	~	
V	COMPLETION DATA		7. (1)		т; и пра	Flug	Edak Sune Ne	s'v. Diff. Res'v
	Designate 's spe of Completi						1	
	Date Sprage	Dote	A 26 \$			P.3.1	. D	
	Elevations $(E \cap F) \cap KB$, RT , GR , $etc.$,	Name . 1 p ·	y to know to the	-		TEE.	, Depth	
	Pertorations	!				Depti.	วานมฤ Shoe	
		,				<u>i</u>		
	HOLE SIZE		ye, m o <u>n</u> #≨ no op elivo SIZE				5.4.	n
		•						in a lattice of the second
, .	TEST DATA AND REQUEST F	ilii OR Alii (1883). s					-	
	OIL WELL Date First New Oil Bun To Tanks	Date ii disa.	, st			- 1		
		_				F 8 8 4 7		
	Length of Test	Tubally Fro 3 (e				es 114	7	
	Actual Prod. During Test			5		ar y	Kr -	
		!				1/5		
	GAS WELL Actual Prod. Test-MCF/D	şĹlengt: Sî∖Sac					(1)	
				i e e e e e e e e e e e e e e e e e e e	· · · · · · · · · · · · · · · · · · ·	Garan	S Epitar nagte	
	Testing Method (pitot, back pr.)	Tuein, 1:00a 10 /	Frank Sk. 3		4 Aug 4 (a)	Chox	Orn Dim	
	CERTIFICATE OF COMPLIANCE	CE			ONSER	VATION	COMMISSIO	N
	I hereby certify that the rules and r	regulacións of Sco	ر این بیان بیان داد در	•	19 5 일 3 등	1976		19
	Commission have been complied a above is true and complete to the	vith and that the	Line to Company of the Second	Omi	ginal Signed	by A. F	R. Kendric	k
					OPERVISOR D	IST. #3		
				S. Sent	and to he filed	in complied	ce with put s	1104

Rudy D. Motto (Signature) Area Superintendent **September 2, 1976** (tle)

to allowable for a newly drifted or despened to it this term must be accompanied by a tabulation of the deviation tests lake. If the well in accordance with RULE 111.

Fill our only Sections I, II, III, and VI for changes of owner,