

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM  
Lease Number  
SF-078880

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator  
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Canyon Largo Unit  
8. Well Name & Number  
Canyon Largo Unit NP 255  
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M  
1550' FSL, 1530' FWL Sec. 13, T-25-N, R-7-W, NMPM

10. Field and Pool  
Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - pay add

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injunctio

13. Describe Proposed or Completed Operations

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JAN 26 1994

OIL CON. DIV.  
DIST. 3

11-12-93 MOL&RU. ND WH. NU BOP.  
11-13-93 Flush tbg w/40 BW.  
11-14-93 TOOH w/tbg. Unload hole.  
11-15-93 Blow down. CO 7212-7232'. Try to unload, stuck tbg.  
11-16-93 Blow down. Work stuck tbg.  
11-17-93 Chem cut tbg @ 7210'. TOOH. Set RBP @ 6955'. Set FBP @ 6919'. PT to isolate holes.  
11-18-93 Isolate hole 216-289'. Est rate. Ran GR-CCL-CBL, not a good bond log, try to rerun, tool failed. Squeeze 216  
289' w/165 sx Class "B" w/2% calcium chloride, circ cmt to surface. Hesitate squeeze.  
11-19-93 Drl cmt 45-241'.  
11-20-93 Drl cmt to 320'. Ran GR-CCL-CBL, held 500# on csg. PT csg 1500 psi, failed.  
11-21-93 TIH open ended to 311'. Mix 135 sx Class "B" neat w/2% calcium chloride, spot cmt to surface (7 bbl). TOOH  
Close blind rams. Squeeze w/20 bbl of cmt. Final Pressure 1500 psi.  
11-22-93 Drl cmt to 213'.  
11-23-93 Drl cmt to 325'. Set FBP @ 60'. PT csg 1500#, ok. Stage in hole.  
11-24-93 Unload & CO hole. TOOH w/RBP. Work tight hole.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 12/20/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

JAN 20 1994

Date

FARMINGTON DISTRICT OFFICE

W

NMOCD

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11-25/29 Ran scraper to 260'. TIH w/overshot, jars & sub. Fishing.  
11-30-93 TOOH' w/fish. CO to 7239'.  
12-01-93 Perf 7225-45' (Burro Canyon) w/4 spf.  
12-02-93 Set FBP @ 350'. PT 1500#/10 min, ok. Pump 20 BW. TIH to 7179'. Spot 1000 gal acid. Set pkr. Displace w/30 BW. Flow back.  
12-03-93 Swab. TOOH w/pkr.  
12-04-93 TIH to 2945'. Prep to frac.  
12-05-93 Set pkr @ 7172'. Frac Burro Canyon 7225-45' w/sand & x-link gel.  
12-06/10 Flow back after frac.  
12-11-93 CO to 7307'. Flow well.  
12-12/13 Set RBP @ 7193'. Perf 7009-7161'. SI. WO on tbg.  
12-14-93 TIH w/tbg. Load hole w/2% KCl wtr.  
12-15-93 Set pkr @ 6891'. Spot 1000 gal acid 7009-7161'. Reset pkr @ 6950'. Frac upper Dakota w/50,000# sand & gel. SI for gel break.  
12-16/17 Flow back after frac and blow well.  
12-18-93 Blow well. Ran after frac tracer log. Flow well  
12-19-93 Flow well.  
12-20-93 Ran 212 jts 2 3/8", 4.7#, J-55 tbg landed @ 7066'. Pkr @ 6623'. ND BOP's. NU WH. Released rig.