## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Budget Bureau No 42-R1425,

30-039-20907
5. LEASE DESIGNATION AND SERIAL NO.

LOCATION TO NEAREST PROPOSED LOCATION*  (Also to nearest driv. unit line, if any)  DISTANCE FROM PROPOSED LOCATION*  TO NIABEST WELL, DRILLOG COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  LLEVATIONS (Show whether DF, RT, GR, etc.)  6969 CL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4"  9 5/8"  32,3#  200'	7. UNIT AGREEMENT NAME Canyon Largo Unit
DRILL A DEEPEN DEEPEN DEEPEN MINGLE AND MULTIPLE ZONE  THE PASO Natural Gas Company  ADDRESS OF OPERATOR  E1 Paso Natural Gas Company  ADDRESS OF OPERATOR  PO Box 990, Farmington, NM 87401  LOCATION OF WELL (Peport location clearly and in accordance with any State requirements.*)  At proposed prod. zone  1520'S, 1760'W  At proposed prod. zone  DEFIANCE IN MILES AND DEECTION PROM NEMBERS TOWN OR POST OFFICE*  DEFIANCE IN MILES AND DEECTION PROM NEMBERS TOWN OR POST OFFICE*  DEFIANCE IN MILES AND DEECTION PROM NEMBERS TOWN OR POST OFFICE*  DEFIANCE FROM PRODUCED LACATION. FT. (Also to descent disk, Bod the, it may)  DESTANCE FROM PRODUCED LACATION.  DESTANCE PROM PRODUCED LACATION.  DETAINS PROPOSED LACATION.  DETAINS PROPOSED LACATION.  DETAINS PROPOSED DEETH  7165'  DECEMBER WILL, DEET LOCATION OF ACRES IN LEASE  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PRE FOOT SETTING DEPTH  13 3/4" 9 5/8" 32.3\(\frac{\pi}{2}\) 20C'  8 3/4"\(\frac{\pi}{2}\) 7 7/8" 4 1/2" 10.5\(\frac{\pi}{2}\) 8 11.6\(\frac{\pi}{2}\) 7165'  Production Casing Cementing:  1st stage - 324 cu, ft. to cover Gallup formation  2nd stage - 1485 cu.ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formatic	Canyon Largo Unit  8. FARM OF LEASE NAME Canyon Largo Unit 9. WELL NO.  256 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., E., M., OR BLK. AND SURVEY OF AREA Sec. 27, T-25-N, R-7 NMPM
El Paso Natural Gas Company  Address of Overloop  PO Box 990, Farmington, NM 87401  Location of Well (Pepot) I callon clearly and in accordance with any State requirements.*)  At proposed prod. zone  1520'S, 1760'W  At proposed prod. zone  IDENTANCE FACE FROM PROPOSED*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION TO MELES AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION OR POST OFFICE AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION OR POST OFFICE AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION OR POST OFFICE AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION OR POST OFFICE AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION OR POST OFFICE AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION OR POST OFFICE AND DIRECTION FROM SEAREST TOWN OR POST OFFICE*  LOCATION OR POST OFFICE AND DIRECTION FROM SEAREST TOWN OR POST OFFICE AND SEARCH TOWN OR POST OFFICE AN	Canyon Largo Unit  9. WELL NO.  256  10. FIELD AND POOL, OR WILDCAT  Basin Dakota  11. SEC., T., E., M., OR BEK. AND SURVEY OR AREA  Sec. 27, T-25-N, R-7  NMPM
El Paso Natural Gas Company  ADDRESS ON DERAYOR  PO Box 990, Farmington, NM 87401  LOCATION OF WELL (Peport location clearly and in accordance with any State requirements.*)  At surface  1520'S, 1760'W  At proposed prod. zone  DESTANCE IN MILES AND DERECTION FROM NEAREST TOWN OR POST OFFICE*  DESTANCE FROM PROPOSERS.*  LOCATION TO MERREST PROPERTY OF LEGISLATION, FT. (Also to near-set drit, until line, if any)  LIGHANCE FROM PROPOSERS.*  LEVATIONS (Show whether DF, RT, GR, etc.)  6969'GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEFTH  13 3/4" 9 5/8" 32,3% 200'  8 3/4"& 7 7/8" 4 1/2" 10,5% &11,6% 7165'  Production Casing Cementing: 1st stage - 324 cu, ft. to cover Gallup formation 2nd stage - 1485 cu, ft. to cover Ojo Alamo  Sclectively perforate and sandwater fracture the Dakota formatic	9. WELL NO.  256 10. FIELD AND POOL, OR WILDCAT  Basin Dakota 11. SEC., T., E., M., OR BEK. AND SURVEY OR AREA  Sec. 27, T-25-N, R-7  NMPM
PO Box 990, Farmington, NM 87401  Location of well (Pepot) location clearly and in accordance with any State requirements.*)  At surface  1520'S, 1760'W  At proposed prod. zone  1520'S, 1760'W  LISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  LISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROM PROPOSED*  LOCATION TO NEAREST WELLOW, IT. (Also to nearest dile, until line, if any)  LISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING COMPLETED, OR AFFILE POS, ON THIS LOCATION*  TO NEAREST WELL, DRILLING COMPLETED, OR AFFILE POS, ON THIS LOAD, IT.  LEVATIONS (Show whether DF, RT, GR, etc.)  6969'GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT FER FOOT SETTING DEETH 13 3/4"  9 5/8"  32.3\(\frac{\pi}{2}\) 200'  8 3/4"\(\frac{\pi}{2}\) 7 7/3"  4 1/2"  10.5\(\frac{\pi}{2}\) \$11.6\(\frac{\pi}{2}\) 7165'  Production Casing Cementing:  1st stage - 324 cu. ft. to cover Gallup formation  2nd stage - 1485 cu. ft. to cover Ojo Alamo  Sclectively perforate and sandwater fracture the Dakota formation  Sclectively perforate and sandwater fracture the Dakota formation	256 10. FIELD AND POOL, OR WHEREAT  Basin Dakota 11. SEC., T., B., M., OR BUK. AND SURVEY OR AREA Sec. 27, T-25-N, R-7 NMPM
PO Box 990, Farmington, NM 87401  LOCATION OF WELL (Pepot: location clearly and in accordance with any State requirements.*)  At proposed prod. zone  1520'S, 1760'W  At proposed prod. zone  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPOSED*  LOCATION TO NEAREST PROPOSED*  LOCATION TO LEAST LINE, FT.  (Also to bearest disc. und fine, if any)  INTERNACE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILL NG. COMPLETED, OR AFFELD PROPOSED DEPTH 7165'  LEEVATIONS (Gnow whether DF, RT, GR, etc.)  6969'GL  PROPOSED CASING AND CEMENTING DEFTH 13 3/4" 9 5/8" 32,3 = 200'  8 3/4"& 7 7/8" 4 1/2" 10.5 = \$11.6 = 7165'  Production Casing Cementing:  1st stage - 324 cu, ft. to cover Gallup formation  2nd stage - 1485 cu, ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formation	Basin Dakota  11. sec., T., E., M., OR BUK. AND SURVEY OR AREA Sec. 27, T-25-N, R-7 NMPM
At sufface 1520'S, 1760'W  At proposed prod. zone 1520'S, 1760'W  At proposed prod. zone 1520'S, 1760'W  DISTANCE IN MILES AND DIRECTION PROM SEARCH TOWN OR POST OFFICE.  DISTANCE FROM PROPOSED.  LOCATION TO MEMBERT 10. NO. OF ACKES IN LEASE 1 LOCATION? TO MEMBERT 10. NO. OF ACKES IN LEASE 1 LOCATION? TO MEMBERT 10. NO. OF ACKES IN LEASE 1 LOCATION? TO MEMBERT WHILE, BUILDING COMPLETED, 19. PROPOSED DEPTH 2 LOCATIONS (Show whether DF, RT, GR, etc.)  6969'GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT FOR FOOT SETTING DEFTH 13.3/4" 9.5/8" 32.3\(\frac{\pi}{2}\) 200'  8.3/4"& 7.7/8" 4.1/2" 10.5\(\frac{\pi}{2}\) & 31.6\(\frac{\pi}{2}\) 7165'  Production Casing Comenting:  1st stage - 324 cu. ft. to cover Gallup formation  2nd stage - 1485 cu. ft. to cover Ojo Alaino  Selectively perforate and sandwater fracture the Dakota formatic	Basin Dakota 11. sec., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-25-N, R-7 NMPM
At proposed prod. zone    DISPANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*   DISPANCE FROM PROPOSED*   10. No. OF ACRES IN LEASE   1   10. No	11. SEC., T., B., M., OR BEK. AND SURVEY OR AREA Sec. 27, T-25-N, R-7 NMPM
DISTANCE FROM PROPOSED*  LOCATION TO MERCEST PROPERTY OF LEASE LINE, FT.  (Also to nearest drive until line, if any)  DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, PRILLING COMPLETED, OR AFFLUE FOR, ON THIS LEASE, FT.  (BY AFFLUE FOR, ON THIS LEASE, FT.  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT FOR FOOT SETTING DEPTH  13 3/4" 9 5/8" 32,3\(\frac{\pi}{\pi}\) 200'  8 3/4"& 7 7/8"  4 1/2"  10.5\(\frac{\pi}{\pi}\) & \$11.6\(\frac{\pi}{\pi}\) & 7165'  Production Casing Cementing:  1st stage - 324 cu. ft. to cover Gallup formation  2nd stage - 1485 cu. ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formatic	ł
DESTANCE FROM ENDIA LINE, IT (Also to nearest dife, unit line, if any)  DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRIFTLING COMPLETED, OR APTHUR POR, ON THIS LEASE, PT.  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF HOLE  13 3/4" 9 5/8" 32,3# 200' 8 3/4"8 7 7/8" 4 1/2"  Production Casing Cementing: 1st stage - 324 cu, ft. to cover Gallup formation 2nd stage - 1485 cu, ft. to cover Ojo Alaino  Selectively perforate and sandwater fracture the Dakota formatic	400 407 14   407 4 10 10 10 10
LOCATION TO MERCEST PROPERTY OR LEASE, IT.  (Also to nearest dile, unit line, if any)  DISTANCE FROM PROPOSED LOCATION!  TO NEAREST WELL, DERILLING COMPLETED, OR APPLIE FOL, ON THIS LEASE, FT.  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH  13 3/4" 9 5/8" 32,3# 200' 33/4"&7 7/8" 4 1/2" 10.5# &11.6#  Production Casing Cementing: 1st stage - 324 cu. ft. to cover Gallup formation  2nd stage - 1485 cu. ft. to cover Ojo Alaino  Selectively perforate and sandwater fracture the Dakota formation	Rio Arriba NM
PROPOSED CASING AND CEMENTING DEPTH 7165'  LIEVATIONS (Show whether DF, RT, GR, etc.)  6969'GL  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 13 3/4" 9 5/8" 32.3\(\frac{1}{2}\) 200'  8 3/4"& 7 7/8" 4 1/2" 10.5\(\frac{1}{2}\) & 811.6\(\frac{1}{2}\) & 7165'  Production Casing Cementing:  1st stage - 324 cu.ft. to cover Gallup formation  2nd stage - 1485 cu.ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formation	77. NO. OF ACRES ASSIGNED TO THIS WELL 320.00
PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING BEPTH   13 3/4"   9 5/8"   32,3# 200'   8 3/4"& 7 7/8"   4 1/2"   10.5# &11.6# 7165'      Production Casing Cementing: 1st stage - 324 cu. ft. to cover Gallup formation 2nd stage - 1485 cu.ft. to cover Ojo Alamo    Sclectively perforate and sandwater fracture the Dakota formation   1485 cu.ft.   1485 cu.ft.	Rotary
PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   13 3/4"   9 5/8"   32,3# 200'     8 3/4"& 7 7/8"   4 1/2"   10.5# &11.6# 7165'     Production Casing Cementing:   1st stage - 324 cu.ft. to cover Gallup formation   2nd stage - 1485 cu.ft. to cover Ojo Alamo    Sclectively perforate and sandwater fracture the Dakota formation   1	22. APPROX. DATE WORK WILL STAR
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 13 3/4" 9 5/8" 32,3# 200' 8 3/4"&7 7/8" 4 1/2" 10.5# &11.6# 7165'  Production Casing Cementing: 1st stage - 324 cu.ft. to cover Gallup formation 2nd stage - 1485 cu.ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formation	
13 3/4" 9 5/8" 32,3# 200' 3 3/4"& 7 7/8" 4 1/2" 10.5# &11.6# 7165'  Production Casing Cementing: 1st stage - 324 cu.ft. to cover Gallup formation 2nd stage - 1485 cu.ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formation	
Production Casing Cementing:  1st stage - 324 cu.ft. to cover Gallup formation  2nd stage - 1485 cu.ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formation	QUANTITY OF CEMENT
Production Casing Cementing: 1st stage - 324 cu.ft. to cover Gallup formation 2nd stage - 1485 cu.ft. to cover Ojo Alamo  Selectively perforate and sandwater fracture the Dakota formation	224 cu.ft. to circulate
1st stage - 324 cu.ft. to cover Gallup formation 2nd stage - 1485 cu.ft. to cover Ojo Alamo Selectively perforate and sandwater fracture the Dakota formation	1809 cu.ft 2 stages
The W/2 of Section 27 is dedicated to this well. $\cdot$	on. 1974
	on.  MAY COM. COM.  OIL DIST. 3
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and momenter program, if any.  SIGNED Drilling Cleich	ent productive zone and proposed new product measured and true vertical depths. Give blow
(This space for Federal or State office use)	DATE NAME 17/1
PERMIT NO APPROVAL DATE	
APPROVED BY TITLE	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. El Paso Matural Gas Company 256 Canyon Largo Unit Unit Letter Section Township County <u>Rio Arriba</u> Actual Footage Location of Well: 1760 feet from the South line and Ground Level Elev. Producing Formation Dedicated Acreage: Basin Dakota 320.00 6969 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SF-078878 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 17601 knowledge and belief. Date Surveyed

1320

1980