

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See notes in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
EXPIRES December 31, 1991

LEASE DESIGNATION AND SERIAL

SF-078878

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL

Canyon Largo U NP #20

9. API WELL NO. #256

30-039-20907

10. FIELD AND POOL OR WILDCAT

Basin Dakota

Devils Fork Gallup

11. SEC. T. R. M. OR BLOCK AND OR AREA

Sec. 27, T-25-N, R-7-W

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL ☐ GAS ☒ DEV ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ FLOOR ☐ DIFF. ☒ 070-FARMINGTON, NM

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1520' FSL, 1760' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 3-15-75 16. DATE T.D. REACHED 4-1-75 17. DATE COMPL. (Ready to prod.) 9-8-95 18. ELEVATIONS (OF. HKB. ST. GR. ETC.)* 6969 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7273 21. PLUG BACK T.D., MD & TVD CIBP @ 6350 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-7273 24. ROTARY TOOLS 25. CABLE TOOL

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6013-6210 Gallup

28. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

29. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT-FOI
9 5/8	36#	226	13 3/4	225 cu.ft. 57	
4 1/2	10.2# & 10.5#	7190	8 3/4 & 7 7/8	1811 cu.ft. 57	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER-SET
					2 3/8	6237	CIBP @ 6350

31. PERFORATION RECORD (If drilled, give one number)

6013, 6029, 6035, 6043, 6048, 6053, 6062,
6078, 6083, 6092, 6098, 6109, 6125, 6131,
6136, 6143, 6148, 6170, 6208, 6210

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6013-6210	790 bbl x-link gel
	50,000# 20/40 DC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—give end type of pump)				WELL STATUS (Producing, shut-in)	
9-8-95		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL-RATIO
9-8-95					331 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	OIL GRABED—LBS (C)	
SI 799	SI 1419						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

OCT 03 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

FARMINGTON DISTRICT OFFICE

BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval; or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	TRUE VERT. DEPTH
			Squeeze @ 5786-6100 w/325 sx Class "B" cmt Squeeze @ 5720-6050 w/300 sx Class "B" cmt RECEIVED OCT - 5 1935 OIL CON. DIV. DIST. 3	PC MV PL Gal Greenhorn Graneros Dakota	2610' 4168' 4857' 6014' 6838' 6889' 7007'	